

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: na

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: STERLING DRILLING CO

License: 5142

Wellsite Geologist: WILLIAM H. SHEPHERD

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas BNHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/19/94 9/24/94 Plugged
Spud Date Date Reached TD Completion Date

API NO. 15- 047-21,400-0006

County EDWARDS

NE NE NW Sec. 32 Twp. 24 Rge. 16 S W

4950 Feet from EN (circle one) Line of Section

2970 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name WOOD "G" Well # 1

Field Name _____

Producing Formation NA

Elevation: Ground 2084 KB 2093

Total Depth 4400' PBTB NA

Amount of Surface Pipe Set and Cemented at 260

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cut.

Drilling Fluid Management Plan DEA JH 7-3-96
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 160 bbls

Dewatering method used: hauled reserve water

Location of fluid disposal if hauled offsite: _____

Operator Name Oil Producers, Inc. of Kansas

Lease Name Palmitier License No. 8061

SW Quarter Sec. 16 Twp. 25 S Rng. 16 EN

County Stafford Docket No. C-20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 1/10/95

Subscribed and sworn to before me this 5th of May 19 96.

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
KANSAS CORPORATION COMMISSION (Specify)

JUN 27 1996

Form ACO-1 (7-91)

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires

CONSERVATION DIVISION
WICHITA, KS

Operator Name Oil Producers, Inc. of Kansas Lease Name WOOD "G" Well # 1
 Sec. 32 Twp. 24S Rge. 16 East County EDWARDS West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All R.Logs Run: geo log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3730'	(-1637)
Brown Lime	3870'	(-1777)
Lansing Kansas City	3880'	(-1787)
Mississippi	4349'	(-2256)
RTD	4400'	(-2307)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"		260	60 40 poz	200	2%gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. plugged _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

STERLING DRILLING COMPANY

BOX 129

STERLING, KANSAS 67579

(316) 278-2131

ORIGINAL

SAMPLE LOG ----- WOOD G

Located: 110' S of NE NE NW of Sec. 32-24S-16W,
Edwards County, Kansas

OWNER: OIL PRODUCERS, INC OF KANSAS

ROTARY DRILLING CONTRACTOR: STERLING DRILLING COMPANY

COMMENCED: September 19, 1994

COMPLETED: September 24, 1994

TOTAL DEPTH: 4400' Driller

LOG

0' - 165' Surface Soil and Sand
165' - 265' Red Bed
265' - 560' Red Beds and Shales
560' - 4350' Lime and Shale
4350' - 4400' Chert Lime and Shale

CASING RECORD

Spud at 7:15 AM, 09-19-94. Drilled 265' of 12 1/4" hole. Ran 6 joints 8 5/8" surface casing. 248.99' set at 260' K.B. Cemented with 200 sacks 60/40 Pozmix with 2% gel and 3% cc. Plug down at 11:45 AM by Allied, ticket #6927. Good returns.

Plugged.

DEVIATION SURVEY

1/2° @ 265'

15-047-21400-0000

ORIGINAL

ALLIED CEMENTING COMPANY, INC.
 913-483-2627
 P. O. BOX 31
 RUSSELL, KANSAS 67665

To: Oil Producers Incl. of Kansas Invoice No. 67359
P. O. Box 8647 Purchase Order No. _____
Wichita, Kansas 67208 Lease Name Wood #1 G
 Date Sept. 24, 1994

Service and Materials as Follows:

Common 105 sk @\$5.75	\$ 603.75	
Pozmix 70 sks @\$3.00	210.00	
Gel 9 sks @\$9.00	81.00	\$ 894.75
Handling 175 sks @\$1.00	175.00	
Mil age (4 0) @\$10.04¢ per sk per mi	280.00	
Plugging	430.00	
Mi. @\$2.25 pmp. trk.	90.00	975.00

Total \$ 1,869.75

# & Lease	WOOD-F
Drilling	X
Completion	21920
New Equipment	50
Used Equipment	373.95
OPS	
Desc.	plug well 6026

373.95
 1495.80
 24th

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

15-047-21400-0000

ORIGINAL

ALLIED CEMENTING COMPANY, INC.
 913-483-2627
 P. O. BOX 31
 RUSSELL, KANSAS 67665

To: Oil Producers of Kansas, Inc.
P. O. Box 8647
Wichita, KS 67208

Invoice No. 67327
 Purchase Order No. _____
 Lease Name Wood "G" #1
 Date 9-19-94

Service and Materials as Follows:

Common 120 sks @\$5.75	\$690.00	
Pozmix 80 sks @\$3.00	240.00	
Gel 3 sks @\$9.00	27.00	
Chloride 6 sks @\$25.00	150.00	\$1,107.00

Handling 200 sks @\$1.00 200.00
 Mielage (40) @\$.04¢ per sk pe mi 1.60
 Surface _____
 Mi @\$2.25 pmp trk chg _____
 1 plug _____

# of Leases	WOOD-G	
Drilling	430.00	
Completion	90.00	
New Equipment	42.00	1,082.00
Used Equipment		
Total		\$2,189.00
Ops		
Devs		
Cement (Sur)		437.80

437.80

6026
 01920
[Handwritten Signature]

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

1751.20
 437.80
 2189.00
 7340-1111

Phone 913-183-2627; Russell, KS
 Phone 316-793-5861; Great Bend, KS

Phone 313-625-5516, Hays, KS
 Phone 313-672-3471, Oakley, KS

DOE F02
 Phone 316-888-5926, Medicine Lodge, KS
 Phone 313-788-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 6718

Home Office P. O. Box 31 Ottawa, Kansas 67645

ORIGINAL

Job No.	Sec.	Exp.	Range	Called Out	On Location	Job Start	Finish
7-14-74	352	24	16	1:30 AM	4:50 AM	5:15 AM	
Well No.	Location			County		State	
11-11-1	Bellevue, Mo. Co. - 11-11-1			Bellevue		Mo.	

Job Description	Rotary Plug
Well Size	7 7/8
Depth	T.D. 4400'
Drill Pipe	V. Hole
Depth	1120'
Shoe Jalar	
Minimum	
Displace	

Owner: Edwards

To: Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: Oil Production, Inc. of Kansas

Street: PO Box 8647

City: Wichita, KS State: Ks 67208

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X-11 Thompson

CEMENT

EQUIPMENT

No.	Cement	Remarks
37	Helper	Tim Dickson
	Driver	Tim Dickson

Amount Ordered	175.60/40	6.00/gal.
Consisting of		
Common	105	5.75 603.75
Poz. Mix.	70	3.00 210.00
Gel.	9	9.00 81.00
Chloride		
Quickset		
Handling	175	1.00 175.00
Mileage	40	7.00 280.00
Total		1349.75

DEPTH of Job	1120'	
References:		
1 Pump Truck	430.00	
40 Discharge	90.00	
Total		520.00

Floating Equipment

Total \$ 1869.75

Disc 373.95

\$ 1495.80

Remarks:

50 sk @ 1120'

50 sk @ 700'

50 sk @ 300'

10 sk @ 40' w/ plug

15 sk Pathole. Throat

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5616, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5925, Medicine Lodge, KS
Phone 313-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 6927

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

Job No. 9-19-94	Sec. 24	Range 11	Called Out 8:30 AM	On Location 10:15 AM	Job Start 11:00 AM	Finish 11:45 AM
Well No. "G"	Well No. #1	Location Bel Aire - 1 1/2 S. 3rd St.	County Edwards	State KS		

Source: Standing Oil

Job: Surface

to Size 12 1/4"	TD 265'
to Size 5 1/2"	Depth 264'
to Size	Depth
to Pipe	Depth
to	Depth
to near Let in Cas. 15'	Shoe Joint
to Mat.	Minimum
to Line	Displace 16 1/2 bbl

Owner: Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: Oil Production of Kansas

Street: P. O. Box 5147

City: Wichita State: KS 67203

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *1/1 to Thompson*

CEMENT

EQUIPMENT

No.	Cementor	Helper	Driver
181			
223			

Amount Ordered: 207.565 lbs. 27.11, 49.00 lbs.

Consisting of			
Common	120	5.75	690.00
Por. Mix	80	3.00	240.00
Gel.	3	9.00	27.00
Chloride	10	25.00	150.00
Quickset			

Total of Job 264'

40 Pumps Change	430.00
40 Pumps Mileage	90.00
58 1/2 bbls. Displ.	42.00
Total	562.00

Handling	200	1.00	200.00
Mileage	40		320.00
Total			1627.00

Cement via Circulate

Flowing Equipment

TOTAL \$ 2189.00

Disc - 437.80

\$ 1751.20