

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056 name ..R.G. Holl address 6427 E. Kellogg City/State/Zip ..Wichita, Ks..67207

Operator Contact Person ..Jerry Monk Phone ...(316)684-8481

Contractor: license # ...5142 nameSterling Drilling Co.

Wellsite Geologist ...Jeffrey A. Burk Phone ..(316)262-4132

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd Gas Inj Delayed Comp Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator NA Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-31-83 Spud Date 11-6-83 Date Reached TD NA Completion Date

4525 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from NA feet depth to w/ SX cmt

API NO. 15 - 047-21,128-0000

County ..Edwards

SW NE SW Sec 32 Twp 24 Rge 16W

1650 Ft North from Southeast Corner of Section 3630 Ft West from Southeast Corner of Section

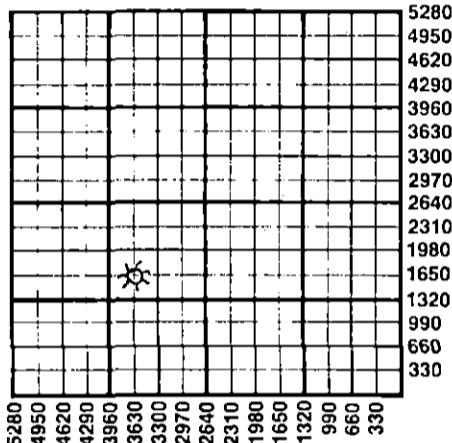
Lease Name ..Kearstin Well#2-32

Field Name Embry pool

Producing Formation ..Cherokee & Mississippi

Elevation: Ground 2087 KB 2096

Section Plat



Handwritten notes: Rec'd 11-21-84, STATE COP, Perm.

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk Title Geologist Date Nov. 5, 1984

Subscribed and sworn to before me this 5 day of Nov 19 84

Notary Public MARY D. SLAGLE Date Commission Expires



K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

Sec. 32 Twp 24 Rge. 16W

Operator Name **F.G. Hollis** Lease Name **Kearstin** Well# **2-32** SEC **32** TWP **24** RGE **16W** East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4327-70
 30-30-60-30

Strong blow: GTS in 1"
 Gauged: 3690 MCFGPD
 Rec: No Report
 IFP: 536-555 ISIP: 623 IHP: 2278
 FFP: 555-545 FSIP: 610 FHP: 2133

Name	Formation Description	
	Top	Bottom
Heebner	3741	
Brown Lime	3879	
Lansing KC	3893	
Base KC	4171	
Cherokee Sh	4300	
Cherokee Ss	4326	
Mississippi	4344	
Kinderhook Sh	4362	
Kinderhook Ss	4389	
Viola	4469	
RTD	4525	
LTD	4524	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"	24	260	60/40 Poz	210	3%cc
Production		4 1/2"	10.5		Lite/50/50 Poz	225	regular

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4393-97	250 gal. 15% MCA, .750 gal. 15% NE acid	
4	4346-50	1000 bbls. gelled SW frac w/ .20,000# .20-40, 13,000# 10-20 sd, 1000 gal. 15% NE acid	
4	4393-97	500 bbls. gelled SW frac w/ 10,000# .20-40, 5,000# 10-20 sd	

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	2 3/8" set at 4204.40	packer at	NA

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
NA				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NA Bbls	NA MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL _____