

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 185-21957 0000 0002

County Stafford County, Kansas

SW - SE - NE - Sec. 35 Twp. 24S Rge. 11 XX^E

2970 Feet from SW (circle one) Line of Section

990' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name Paulsen OWO Well # 1-35

Field Name Unknown

Producing Formation Mississippian

Elevation: Ground 1772' KB _____

Total Depth 4110' PBDT 3878'

Amount of Surface Pipe Set and Cemented at 250' Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY JK 6-14-96
(Data must be collected from the Reserve Pit)

Chloride content 47000 ppm Fluid volume 600 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Oil Service

Lease Name Rogers SWD License No. 03546

NW/4 Quarter Sec. 34 Twp. 23 S Rng. 13 E/W

County Stafford Docket No. D23350

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 East Douglas - Suite 505

City/State/Zip Wichita, Kansas 67202

Purchaser: PEOPLES NATURAL GAS COMPANY

Operator Contact Person: L.V Bell

Phone (316) 265-7300

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion
New Well XXX Re-Entry _____ Workover _____

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: KAPP Company

Well Name: Paulsen #1-35

Comp. Date 03-20-84 Old Total Depth 4100'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-12-95 12-12-95 12-13-95
Date of REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.V. Bell

Title President Date 06/10/96

Subscribed and sworn to before me this 10th day of June, 19 96.

Notary Public Amy E. Coffman

Date Commission Expires June 28, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
KANSAS CORPORATION COMMISSION

AMY E. COFFMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-28-98

Form ACO-1. (7-91)
JUN 13 1996
6-13-96
CONSERVATION DIVISION

ORIGINAL

Operator Money Oil Company Inc.

SIDE TWO

Lease Name Paulsen

Well # 1-35

Sec. 35 Twp. 24S Rge. 11 East West

County Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run: CEMENT BOND

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3201 (-1407)	
Brown LS	3358 (-3358)	
BKC	3678 (-1884)	
Miss Chert	Absent	
Base Chert	Absent	
Miss Ls	3715 (-1921)	
Kinderhook	3724 (-1930)	
Viola	3813 (-2019)	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		250'			
Production	7-7/8"	5-1/2"	14# & 15#	3925'	60/40 Poz	125	10% salt 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3748' - 3758' and 3762' - 3768'	2000 gal 7 1/2 FE Acid	

TUBING RECORD	Size <u>2 7/8"</u>	Set At	Packer At <u>3741'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>5/29/96</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>380</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled Other (Specify)

3748'-3768'



HALLIBURTON ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

15-185-21957-0002

INVOICE NO. 906923

12/13/1995

INVOICE

PAULSEN 1	STAFFORD	KS	SAME
PRATT	DUKE DRILLING #2	CEMENT PRODUCTION CASING	12/13/1995
396405	JOHN CECIL		COMPANY TRUCK 01384

DIRECT CORRESPONDENCE TO:

HONEY OIL CO., INC,
401 E. DOUGLAS, #505
WICHITA, KS 67202

P O BOX 428
HAYS, KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	56	MI	2.85	159.60
		1	UNT		
001-016	CEMENTING CASING	3925	FT	1,570.00	1,570.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
713-009	MUD FLUSH	500	GAL	.65	325.00
314-163	CLAYFIX II	8	GAL	28.00	224.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
74A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	64.00	64.00
815.19415					
40	CENTRALIZER-5-1/2 X 7-7/8	6	EA	60.00	360.00
806.60022					
320	BASKET-CMT-5 1/2 CSG X 17"OD-	1	EA	104.00	104.00
806.71430					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
504-136	CEMENT - 40/60 POZMIX STANDARD	100	SK	7.16	716.00
509-968	SALT	500	LB	.15	75.00
507-153	CFR-3	42	LD	4.85	203.70
507-210	FLOCELE	25	LB	1.65	41.25
504-136	CEMENT - 40/60 POZMIX STANDARD	50	SK	7.16	358.00
508-291	GILSONITE BULK	500	LB	.40	200.00
509-968	SALT	250	LB	.15	37.50
507-153	CFR-3	21	LB	4.85	101.85
507-210	FLOCELE	13	LB	1.65	21.45
500-207	BULK SERVICE CHARGE	174	CFT	1.35	234.90
500-306	MILEAGE CHRG MAT DEL OR RETURN	197.988	TMI	.95	188.09

CONTINUED ON NEXT PAGE



INVOICE

INVOICE NO. 906923

12/13/1995

11049

WELL/LEASE NO./PROJECT	PAULSEN 1	WELL/PROJECT LOCATION	STAFFORD	STATE	KS	OWNER	SAME
WELL/LEASE LOCATION	PRATT	CONTRACTOR	DUKE DRILLING #2	JOB PURPOSE	CEMENT PRODUCTION CASING	DATE	12/13/1995
ACCT NO.	396405	CUSTOMER AGENT	JOHN CECIL	SHIPMENT NO.		SHIPPED VIA	COMPANY TRUCK
				CUSTOMER P.O. NUMBER			01384

ORIGINAL

HONEY OIL CO., INC.
401 E. DOUGLAS, #505
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL			5,460.34
	DISCOUNT-(BID)			1,365.06-
	INVOICE BID AMOUNT			4,095.28
	*-KANSAS STATE SALES TAX			106.00
	*-PRATT COUNTY SALES TAX			21.64
	INVOICE TOTAL			4,227.98
	PURCHASE PAY THIS AMOUNT			4,227.98