

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1983

OPERATOR Southern States Oil Company API NO. 15-095-21,294-0000

ADDRESS P O Box 1365 COUNTY Kingman

Great Bend, Ks. 67530. FIELD Bolinger

\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION Dry Hole

PHONE 316/792-2585

PURCHASER --- LEASE Bolinger "A"

ADDRESS --- WELL NO. 4

--- WELL LOCATION 150'S of C NW NW

DRILLING Red Tiger Drilling Company 810 Ft. from North Line and

CONTRACTOR ADDRESS Ste 1720, KSB&T Bldg. 660 Ft. from West Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 28 TWP 28S RGE 5W.

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Drawer 1431, KCC Use Only

Duncan, Ok. 73536. KGS Use Only

TOTAL DEPTH 3900 PBTD SWD/REP Use Only

SPUD DATE 11-20-82 DATE COMPLETED 12-2-82 PLG. Use Only

ELEV: GR 1407 DF KB 1412

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

+			
		28.	

Amount of surface pipe set and cemented 378' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

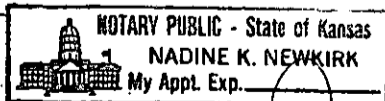
Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of December

19 82



Nadine K. Newkirk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

RECEIVED STATE CORPORATIONAL COMMISSION DEC 21 1982 CONSERVATION DIVISION Wichita Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Southern States Oil Co. LEASE Bolinger "A" #4 SEC. 28 TWP. 28 RGE. 5W.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed & Sand	0-	5		
Clay & Sand	5	115		
Shale & Sand	115	386		
Clay & Shale	386	450		
Shale & Lime	450	845		
Shale	845	1265		
Lime & Shale	1265	3835		
Lime	3835	3855		
Lime & Shale	3855	3900.		
RTD		3900.		

GEOLOGIST REPORT

Heebner	2743	-1331
Toronto	2758	-1346
Douglas	2774	-1362
Brown Lime	2983	-1571
Lansing	3073	-1661
Kansas City	3248	-1836
Base Kansas City	3476	-2064
Cherokee	3703	-2291
Miss. Detrital	3824	-2412
Miss. Chert	3833	-2421
Miss. Dolomite	3853	-2441
RTD	3900	-2488

DST # 1 3842-3855

Openings 30-45-60-45

ISI 328 FSI 254 IFP 32-32 FFP 32-32

Recovered 1650' gas in pipe & 60' gas cut md w/ rainbow show of oil.

DST # 2 3857-3872

Openings 30-45-60-45

ISI 675 FSI 465 IFP 44-44 FFP 55-55

Recovered 70' thin watery mud w/ few oil specks on tool.

DST # 3 3867-3882

Openings 30-30-30-30

ISI 624 FSI 212 IFP 21-21

FFP 21-32 (Recovered 20' thin watery mud)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23 lb	385'	Common Class "A"	250	3%cc, 2% gel.
Production	None-Dry hole						

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None-Dry Hole		
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None-Dry Hole	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Dry hole				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls. CFPD
Disposition of gas (vented, used on lease or sold)			Perforations	