

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Bill Klaver
Phone (316) 262-8427

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/25/85 10-1-85 10-1-85
Spud Date Date Reached TD Completion Date

3911
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 249 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-095-21,545-00-00

County Kingman

S/2 NW NW 31 28S 5 East
Sec Twp Rge X West

4920 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

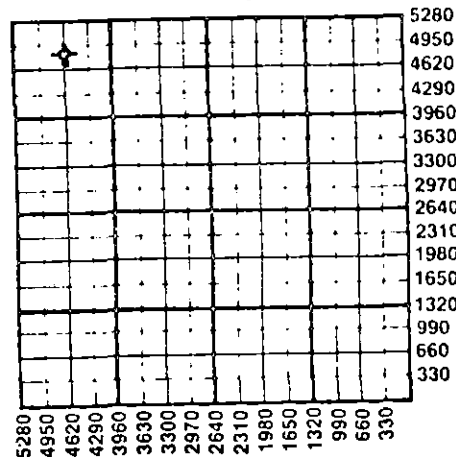
Lease Name Kostner 'W' Well # 1

Field Name Beshore

Producing Formation None

Elevation: Ground 1414 1419 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts

Title C.W. Sebitts - Partner Date 10-8-85

Subscribed and sworn to before me this 8th day of October 1985

Notary Public Katherine J. Rule

Date Commission Expires 6-29-88



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

Sec 31 Twp 28 Rge 5 E

OCT 22 1985
10-22-85
CONSERVATION DIVISION

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Kostner 'W' Well # 1

Sec. 31 Twp. 28S Rge. 5 ☐ East
☒ West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

DST #1 3877'-3901', 30"-45"-90"-90", GTS 17", 20" GA 55.2MCF, 30"/66.6MCF, 2nd op 10" & 20"/101MCF, 30"-40"/106MCF, 50"-60"/113MCF, 70"-90"/121MCF, Rec. 120' mdy wtr, 120' gssy SW (chl 65,000 ppm), IFP 82#-82#, FFP 92#-106#, ISIP 1102#, FSIP 1102#.

DST #2 3896'-3911', 30"-45"-90"-90", GTS 50" 2nd op 60" & 70" GA 4.7MCF, 80"-90"/5.5MCF, Rec. 65' GCM, 120' mdy wtr, 180' GCSW, IFP 106#-106#, FFP 142#-177#, ISIP 1102#, FSIP 1102#.

Heebner	2797(-1378)
Lansing	3113(-1694)
Stark	3448(-2029)
Base Kansas City	3548(-2129)
Cherokee	3719(-2300)
Mississippi Chert	3871(-2452)
Dolomite	3883(-2464)
RTD	3911(-2492)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	249'	60/40poz	180	2%gel, 3%CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Solid ☐ Other (Specify)
☐ Used on Lease

☐ Dually Completed
☐ Commingled

SAFETY
CLOSURE
BARRIER