

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-095-21,406-0000

ADDRESS P.O. Box 947 COUNTY Kingman
Pratt, KS 67124 FIELD WC

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Davis

ADDRESS _____ WELL NO. 1-30

DRILLING Wheatstate Oilfield Services WELL LOCATION NW SE SE

CONTRACTOR _____ 990 Ft. from South Line and

ADDRESS P.O. Box 329 990 Ft. from East Line of SE (Qtr.) SEC 30 TWP 28S RGE

Pratt, KS 67124

PLUGGING Kelso Casing Pulling

CONTRACTOR _____

ADDRESS P.O. Box 176

Chase, KS 67524

TOTAL DEPTH 3990 PBTD N/A

SPUD DATE 12-26-83 DATE COMPLETED 1-5-84

ELEV: GR 1427 DF 1438 KB 1440

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 304 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

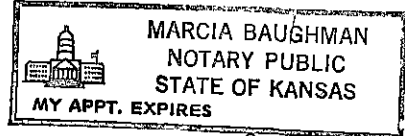
A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

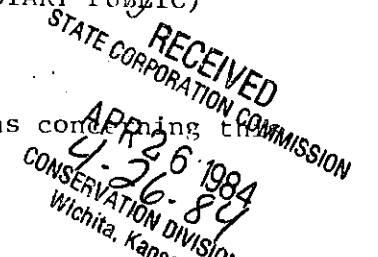
Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April, 1984.



MY COMMISSION EXPIRES: April 30, 1986

Marcia Baughman
(NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Davis SEC 30 TWP 28S RGE 5 XXX
(W)

WELL NO 1-30

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
DST #1 Test interval 3907-3922 (Miss.) 30-45-45-60. Gas to surface 2nd opening. mcfg. Rec. 110' slightly oil and gas cut mud, 180' muddy water. IFP 37-74; ISIP 959; FFP 56-111; FSIP 959.		Stabilized at 7.06 90' oil cut mud,	Onaga Sh Wabaunsee Tarkio Howard Topeka Heebner Toronto Lansing	1848 (-408) 1888 (-448) 2107 (-667) 2314 (-874) 2452 (-1012) 2802 (-1362) 2818 (-1378) 3130 (-1690)
DST #2 Test interval 3924-3965 (Miss.) 30-45-45-60. Rec. 60' slightly gas and oil specked mud, 90' slightly gas and oil specked muddy water, 990' muddy water. IFP 166-397; ISIP 1014; FFP 407-628; FSIP 995.			B/KC Miss. L.T.D.	3537 (-2097) 3882 (-2442) 3975 (-2535)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or XXXXXX**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	304	Lite Common	50 100	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	3967	Lite Common	25 75	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3898-3901
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	--	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 7 1/2% mud acid	3898-3901
Retreated with 1500 gal. 15% gelled NE acid	3898-3901

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A - D&A					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCf	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		

[Faint handwritten notes and stamps]