

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155212850000

County RENO

NE NW SE SW Sec. 33 Twp. 23 Rge. 4W E
W

Operator: License # 5330

2310 Feet from S/W (circle one) Line of Section

Name: EXCALIBUR PRODUCTION CO. INC

1650 Feet from E/W (circle one) Line of Section

Address P.O. Box 278

Footages Calculated from Nearest Outside Section Corner:

McPherson KS 67460

NE, SE, NW or SW (circle one)

City/State/Zip _____

Lease Name McKEE Well # 1

Purchaser: _____

Field Name BURRTON

Operator Contact Person: Charles D. Johnson

Producing Formation not producing

Phone (316) 241-1265

Elevation: Ground 1480 KB 1485

Contractor: Name: GLAVES DRILLING CO. INC

Total Depth 3371 PBD _____

License: 30864

Amount of Surface Pipe Set and Cemented at 606 Feet

Wellsite Geologist: Clemens P. Brauer

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

Oil _____ SWD _____ SOW _____ Temp. RECEIVED
Gas _____ ENHR _____ SIEW _____ STATE CORPORATION COMMISSION
Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan _____
(Data must be collected from the Reserve Pit) ALT 1 3-7-94

If Workover/Re-Entry: old well info as follows: DEC 28 1993

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Devatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBD _____
Cemented _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

9-4-93 9-12-93
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles D. Johnson
Title President Date 12/22/93

Subscribed and sworn to before me this 22nd day of December, 19 93.

Notary Public Juanita M. Flood

Date Commission Expires May 27, 1996

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ KCPA
 KGS _____ Plug _____ Other _____
(Specify)

JUANITA M. FLOOD
State of Kansas
NOTARY PUBLIC
My Appt. Exp. 5/27/96

PI

Operator Name EXCALIBUR PRODUCTION CO. INC. Lease Name MCKEE Well # 1

Sec. 33 Twp. 23 Rge. 4W East West County RENO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian 3325 TD
Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)	
List All E.Logs Run:	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17"	13 3/8		233	Class A	250	5 Gel 8 CaCl
Surface	12 1/4	8 5/8		606	Class A	488	8 Gel 15 CaCl
Production	7 7/8	5 1/2	14	334	Common	140	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FIELD TICKET NO.

4270

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

772

(316) 321-4680

DATE

9-09-93

ORIGINAL

414
492

Excaltbur Production Co., Inc.
PO Box 278
McPherson KS 67460

Long Surface

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-07-93	Reno	KS	McKee	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	616'	606'	561'	
Cementing surface pipe.				
485 sax	Class A Cement	(1) Cementing unit		325.00
8 sax	Gel	@ 48.95 per sax		2,400.75*
15 sax	Cal. Chloride	@ 8.00 per sax		64.00*
1	8 5/8" Cement Basket	@ 21.00 per sax		315.00*
1	8 5/8" Baffle Plate	@ 153.00 ea.		153.00*
	Bulk charge	@ 45.50 ea.		45.50*
	Drayage	@ .80 x 498 sax		398.40*
1	8 5/8" Top Wooden Plug	@ 25-T x .60 x 40 mi.		600.00*
		@ 30.00 ea.		30.00*
				236.39
SALES TAX				\$
STATE AND OPERATION				\$
TOTAL				\$ 4,568.04

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

DEC 28 1993

CONSERVATION DIVISION
Wichita, Kansas

MAX. PRESS.

SIZE PIPE

FIELD TICKET NO.

4156

UNITED CEMENTING & ACID CO., INC.

ORIGINAL

REMIT TO

INVOICE NO.

771

BOX 712

EL DORADO, KANSAS 67042

DATE

9-09-93

(316) 321-4680

Excalibur Production Co., Inc.
PO Box 278
McPherson KS 67460

Conductor

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-03-93	Reno	KS	McCrea	71
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
13 3/8"	240'	233'	215'	
Cementing surface pipe.				
250 sax	Class A Cement	(1) Cementing unit		325.00
5 sax	Gel	@ 4.95 per sax		1,237.50*
8 sax	Calcium Chloride	@ 8.00 per sax		40.00*
	Waiting time on location - 21 hours	@ 21.00 per sax		168.00*
	Bulk charge	@ no chg.		n/c
	Drayage	@ .80 x 263 sax		210.40*
		@ 13-T x .60 x 40 mi. (64 actual mi.)		312.00*
1	13 3/8" Top Wooden Plug	@ 60.00 ea.		60.00*
				119.65
SALES TAX				\$
TOTAL				\$ 2,472.55

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

CUSTOMER COPY



HALLIBURTON
ENERGY SERVICES

INVOICE

286
442.500.000

INVOICE NO.	DATE
509545	09/13/1993

ORIGINAL

WELL LEASE NO./PROJECT MCKEY 1		WELL/PROJECT LOCATION PENO		STATE KS	OWNER SAME
SERVICE LOCATION PRATT		CONTRACTOR CLAVES DRILLING CO	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 09/13/1993
ACCT. NO. 229200	CUSTOMER AGENT DENNIS D GORULEY	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 56354

DIRECT CORRESPONDENCE TO:

EXCALIBUR PRODUCTION
BOX 278
MC PHERSON, KS 67460

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	65	MI	2.75	178.75
		1	UNT		
001-016	CEMENTING CASING	3364	FT	1,390.00	1,390.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
12A	GUIDE SHOR - 5 1/2" S.J.	1	EA	165.00	165.00
825.305					
24A	INSERT FLOAT VALVE - 5 1/2"8	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
815.19313					
40	CENTRALIZER 5-1/2" X 7 7/8"	3	EA	44.00	132.00
807.93022					
504-136	CEMENT - 40/60 POZMIX STANDA	100	SK	5.68	568.00
509-968	SALT	500	LB	.13	65.00
507-210	FLOCELE	13	LB	1.40	18.20
509-968	SALT	400	LB	.13	52.00
500-207	BULK SERVICE CHARGE	114	CFT	1.35	153.90
500-306	MILEAGE CMTG MAT DEL OR RETU	273.76	TMI	.95	260.07

INVOICE SUBTOTAL

3,207.92

DISCOUNT-(BID)

577.41-

INVOICE BID AMOUNT

2,630.51

*-KANSAS STATE SALES TAX

61.15

*-PRATT COUNTY SALES TAX

12.47

STATE COMMISSION COMMISSION

DEC 28 1993

3281.54

Disc 577.41

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

2,704.13

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.