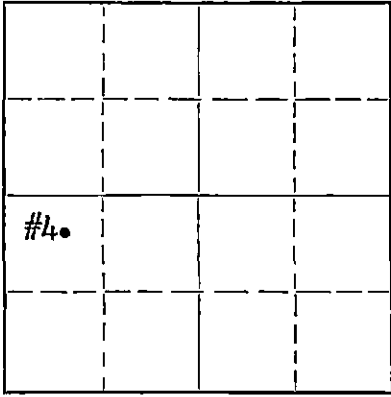


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Map, or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 23 Twp. 23S Rge. (E) 4 (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of SW $\frac{1}{4}$
Lease Owner Amerada Petroleum Corp.
Lease Name Hubert Wilson Well No. 4
Office Address Box 2040
Character of Well (completed as Oil, Gas or Dry Hole) Completed as Oil Well.
Date well completed March 24, 19 52
Application for plugging filed April 2, 19 52
Application for plugging approved April 2, 19 52
Plugging commenced April 28, 19 52
Plugging completed May 3, 19 52
Reason for abandonment of well or producing formation Unprofitable to Operate.
If a producing well is abandoned, date of last production March 31, 19 52
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruell Durkee of McPherson, Kansas.
Producing formation Chat Depth to top Bottom Total Depth of Well 3619' Feet
Show depth and thickness of all water, oil and gas formations. Plug Back Depth 3402'.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				16" OD	243'	None.
				7" OD	3609'	2803'.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 3402' to 3300'. Dumped in 6 sacks of regular cement with dump bailer. Shot 7" casing & pulled 7" casing out of well. Filled hole with heavy mud from 3272' up to within 275' of top, set bridge plug & filled hole with crushed rock from 275' to 265' from top, mixed & dumped 40 sacks of regular cement in hole with dump bailer, filled hole up to within 235' of top. Filled hole with heavy mud from 235' up to within 20' of top, set plug and filled hole with crushed rock to within 10' of top of 16" OD Surface Casing in bottom of cellar. Mixed & dumped in 10 sacks of regular cement, filling hole to top of 16" surface casing in bottom of cellar. Well plugged & abandoned as required by State Plugger, Mr. Ruell Durkee of McPherson, Kansas.

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1952
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Co.
Address Great Bend, Kansas

STATE OF Oklahoma COUNTY OF Tulsa, ss.
C. N. Rose (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) *C. N. Rose*

SUBSCRIBED AND SWORN TO before me this 14 day of May, 1952

My commission expires January 17, 1955
Notary Public.

PLUGGING
FILE SEC 23-23-40
BOOK PAGE 8-15115

Well No. 4
 Farm Hubert Wilson
 Location: NE/4 NW/4 SW/4
 330' from North line
 990' from West line of SW/4
 Section 23-23S-4W
 Reno County, Kansas
 Company Amerada Petroleum Corporation
 Commenced Drlg. 2-21-35
 Completed Drlg. 3-24-35
 Contractor: Olson Drilling Co.
 Initial Production: 24 hour potential 116 bbls. oil.

CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	15-1/2"	70#	242	225 Sx	None
	7"	24#	3609	350 Sx	3340-3360 - 40 holes

3-26-35 Acidized with 1000 gallons acid.

FORMATION:

Surface clay, sand & shells	0	181	Lime	2925	2963
Shale & shells	181	242	Hard lime	2963	3043
Shale	242	424	Shale & lime	3043	3081
Shale & lime shells	424	590	Lime, medium hard	3081	3123
Shale & shells	590	716	Lime	3123	3147
Shale & lime shells	716	762	Shale	3147	3192
Shale	762	790	Shale & lime	3192	3237
Shale & shells	790	811	Varigated shale	3237	3258
Shale & lime	811	882	Chat, hard	3258	3287
Shale & shells	882	972	Chat	3287	3361
Sandy lime	972	982	Chat, hard	3361	3371
Sandy lime & shale	982	1000	Chat	3371	3437
Sandy lime	1000	1032	Chat, hard	3437	3443
Shale & lime shells	1032	1133	Chat & chert	3443	3450
Shale & lime	1133	1255	Chat, hard	3450	3460
Broken lime	1255	1283	Chat	3460	3480
Lime	1283	1305	Chat, hard	3480	3485
Shale & lime	1305	1308	Shale	3485	3490
Shale & shells	1308	1778	Chat & shale	3490	3510
Shale & lime	1778	1850	Hard lime & chat	3510	3518
Shale & shells	1850	1897	Lime & shale	3518	3522
Lime	1897	1912	Shale	3522	3581
Shale & lime shells	1912	1977	Lime	3581	3590
Lime	1977	2054	Lime & shale	3590	3595
Lime w/shale breaks	2054	2123	Cored	3595	3605
Lime	2123	2161	Cored	3605	3612
Shale & lime	2161	2287	Lime	3612	3613
Shale & lime, broken	2287	2376	Lime	3613	3619
Lime	2376	2425			
Shale & lime	2425	2475		TOTAL DEPTH	3619
Lime	2475	2485			
Shale & broken lime	2585	2546		PLUGGED BACK DEPTH	3402'
Lime	2546	2593			
Shale & lime	2593	2625			
Lime, hard	2625	2633			
Lime	2633	2690			
Broken lime	2690	2753			
Lime	2753	2803			
2803 Steel line correction		2797			
Lime	2797	2826			
Lime & shale	2826	2863			
Hard lime	2863	2875			
Lime	2875	2898			
Hard lime	2898	2911			
Soft shale	2911	2912			
Cored	2912	2925			

GEOLOGICAL TOPS:

Lansing	2570'
Chat	3254'
Dolomite	3488'
Kinderhook	3500'
Misner	3606'
Hunton	3608'

APR 11 1952

CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC 23 T 23 R 40
 BOOK PAGE 8 LINE 15