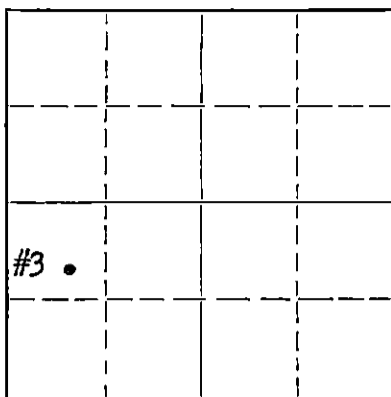


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 23, Twp. 23S, Rge. (E) 4 (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{2}$ of NW $\frac{1}{4}$ of SW $\frac{1}{4}$

Lease Owner Amerada Petroleum Corp.

Lease Name Hubert Wilson Well No. 3

Office Address Box 2040, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Completed as oil well.

Date well completed March 20, 19 35

Application for plugging filed April 2, 19 52

Application for plugging approved April 2, 19 52

Plugging commenced April 22, 19 52

Plugging completed April 26, 19 52

Reason for abandonment of well or producing formation Unprofitable to operate.

If a producing well is abandoned, date of last production March 31, 19 52

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruell Durkee of McPherson, Kansas

Producing formation Chat Depth to top Bottom Total Depth of Well 3619' Feet

Show depth and thickness of all water, oil and gas formations. Plug Back Depth - 3407'

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	251'	None.
				12 $\frac{1}{2}$ "	527'	None.
				7"	3604'	2703'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand from 3406' up to 3318', mixed & dumped in 6 sacks of regular cement with dump bailer filling hole from 3318' up to 3290'. Filled hole with heavy mud from 3290' up to 280' from top. Bridged hole & filled with crushed rock from 280' up to 265' from top. Mixed & dumped in 25 sacks of regular cement with dump bailer & filled up to within 240' of top. Filled hole with heavy mud from 240' up to within 25' of top of surface casing in bottom of cellar. Filled hole with crushed rock up to within 15' of top of surface casing in bottom of cellar. Mixed & dumped in 10 sacks of regular cement, filling hole to top of 13" OD Surface Casing in bottom of cellar. Well plugged as per requirements of State Plugger Mr. Ruell Durkee of McPherson, Kansas. Well Plugged & abandoned 4/26/52.

RECEIVED
STATE CORPORATION COMMISSION
MAY - 9 1952
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor FORBES CASING PULLING CO.
Address GREAT BEND, KANSAS.

STATE OF Oklahoma, COUNTY OF Tulsa, ss. C. N. Rose (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. N. Rose*

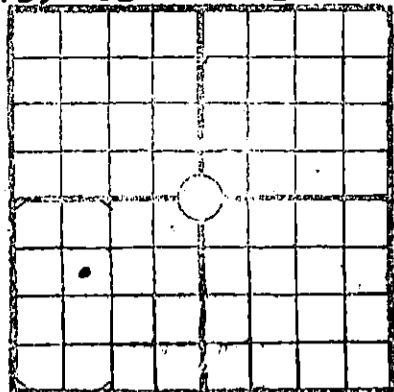
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of May, 1952

My commission expires January 17, 1955 Notary Public.

PLUGGING
FILE SEC 23 T 23 R 40
BOOK PAGE 8 LINE 14

15-155-02547-0000



Farm: Hubert Wilson
 Well No. 3
 Location: SW NW SW, Sec. 23-23S-4E,
 Reno Co., Kansas.
 Elev: 1475
 Commenced Drilling: 2-2-35
 Completed Drilling: 3-20-35
 Contractor: Olson Drlg. Co.
 Tools: Rotary & Cable
 Initial Prod: 1475 bbls. after acidizing

CASING RECORD:	SIZE	WEIGHT	FEET	REMARKS
	15 1/8"	70#	251'	Cemented w/ 250 sacks
	12 1/2"	50	527	" " 150 "
	7"	24	3596	" " 500 "

3-25-35 Acidized with 1000 gallons acid

FORMATION:

Shale & shells		0	251	
" "		251	400	
Salt		400	470	
Shale & shells		470	580	
Lime		580	600	
Shale & shells		600	640	
Shale & lime		640	711	
Shale, lime & shells		711	977	
Shale & lime		977	1115	
Shale & shells		1115	1830	
Shale, lime & shells		1830	1906	
Shale & shells		1906	1994	
Shale, lime & shells		1994	2005	
Lime		2005	2030	
Shale & shells		2030	2038	
Shale & lime		2038	2092	
Shale & shells		2092	2146	
Shale & lime		2146	2204	
Lime	Brown	2204	2245	
Shale & lime		2245	2395	
Shale & shells		2395	2472	
Lime & shale		2472	2606	
Lime		2606	2680	
Lime & shale		2680	2759	
Broken lime		2759	2808	
Lime		2808	2828	
Lime	Hard	2828	2904	
		2904	2922	Cored - no show
Shale & lime		2922	3045	
Shale		3045	3160	
Shale & lime		3160	3208	
Shale		3208	3260	
Chat		3260	3485	
Shale		3485	3500	
Shale & lime		3500	3512	
Shale		3512	3590	
Correction			3588	
Shale		3588	3595	Cored - 2' recovery
"		3595	3602	" Full recovery
				Cored 3602-3610' 6' rec.
				2' Misener, 1' Hunton
Misener		3602	3604	
Hunton		3604	3629	TD
				Steel Line correction from
				3610' to 3607'
				3619 Plugged Back

PLUGGING BACK - 3407'

Commenced plugging back 9-29-40
 Completed 10-8-40
 Potential: 330.72 bbls. oil in 24 hours
 (Made 110.24 bbls. oil in 8 hours)

APR 1 1941
PLUGGING
 FILE 52 SEC. 23 T. 23 R. 40
 BOOK PAGE 8 LINE 10