

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH

#1			

Locate well correctly on above
Section Plat

Reno County, Sec. 23 Twp. 23S Rge. (E) 4 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$
 Lease Owner Amerada Petroleum Corporation
 Lease Name H. Wilson Well No. #1
 Office Address P.O. Box #2040, Tulsa, 2, Okla.
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed November 17, 19 34
 Application for plugging filed 19
 Application for plugging approved 19
 Plugging commenced March 23, 19 44
 Plugging completed March 31, 19 44
 Reason for abandonment of well or producing formation Non profitable to operate

If a producing well is abandoned, date of last production March 9, 19 44
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
 Producing formation Hunton Depth to top 3,604' Bottom 3,610' Total Depth of Well 3,610' Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$ " (cement circulated)	484'	None
Hunton Lime	Oil	3,604'	3,610'	8-5/8" (cemented with 400 sax cement)	3,599'	2,620'
Chat	Oil	3,260'	3,397'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped in 23 sax cement w/ball dump bailer. Plugged back to 3548'. Filled hole with mud up to 3,413'. Filled hole with crushed rock and sand up to 3,405'.
 Dumped in 2 sax cement w/ball dump bailer, and filled hole up to 3,400'.
 Perforated casing from 3,352' to 3,355'. Dumped in 22 sax cement, filled hole from 3,400' to 3,357'. Dumped in 2 sax cement, and filled hole up to 3,333'.
 Perforated casing from 3,322' to 3,343'. Put in 9 sax cement and plugged back to 3,304'. (2/17/41)

Filled hole with sand up to 3,275'. Dumped in 8 sax regular cement w/ball dump bailer, filled hole from 3,275' up to 3,251'. Filled hole with mud up to 325'.
 Set wood plug and rock bridge @ 325', and dumped in 25 sax cement. Filled hole with mud to within 10' of base of cellar. Dumped in 10 sax cement @ 10' from base of cellar. (3/31/44)

PLUGGING
 FILE NO. 23 23S 4E
 BOOK PAGE 111 LINE 36
(Additional description is necessary on back of this sheet)

4-12-44

Correspondence regarding this well should be addressed to Amerada Petroleum Corporation
 Address P.O. Box #2040, Tulsa, 2, Okla.

STATE OF Kansas, COUNTY OF ~~Harvey~~ Reno, ss.
 (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) *Harold Curtis Dirks*

Box #387, Burrton, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 6 day of April, 19 44

Harold Curtis Dirks
 Notary Public.

My commission expires December 4, 1944

15-155-62546-6500

Well No. 1
 Farm: Hubert Wilson,
 Location: Section 23-23S-4W, Reno Co., Kansas.
 Company: Amerada Petroleum Corporation
 Commenced Drlg. 10-13-34
 Completed Drlg. 11-18-34
 Contractor: Olson Drlg. Co.
 Production: 1132 bbls. after acidizing

CASING RECORD: SIZE WEIGHT FEET REMARKS
 12 1/2" 50# 484' Cemented with 300 sacks
 8 5/8" 32 3599 " " 400 "

FORMATION

FORMATION	DEPTH	WEIGHT	FEET	REMARKS
Surface	0	12		Sand & lime, soft
Sand & gravel	12	145		Possibly saturated
Shale & shells	145	490		Broken lime
Lime	490	500		Lime, hard
Anhydrite & shale	500	568		Broken Lime & shale
Lime shells & shale	568	620		Lime & shale
Anhydrite and shale	620	690		Broken lime
Shale, gray	690	720		Shale, soft
Lime, broken	720	744		Lime, hard
Shale & lime shell	744	860		Shale, med
Shale & lime shells	860	941		Broken lime
Broken lime	941	985		Shale & lime shells
Sandy lime	985	1037		Broken lime shale
Red shale	1037	1044		Shale & lime shells
Shale & shells, blue	1044	1081		Shale, shalle
Lime, white, hard	1081	1088		Shale, yellow
Shale, blue	1088	1096		Shale & shells
Lime & shale	1096	1160		Shale
Shale	1160	1296		Chat
Sandy lkme	1296	1314		Lime, hard
Shale, blue	1314	1328		Chat, soft
Shale & shells	1328	1440		Chat
Lime	1440	1464		Chat, hard
Shale & shells	1464	1565		Chat, soft
Shale	1565	1588		Chat hard
Lime	1588	1597		" Soft PLUGGING
Broken lime	1597	1680		" " FILE # 23 23-4W
Lime	1680	1708		Lime, hard ESST PAGE 111 LINE 36
Shale & lime shells, blue	1708	1737		Chat, hard
Broken lime & shale	1737	1780		Lime, hard
Shale, blue	1780	1846		Chat, soft
Lime	1846	1875		Chat & lime, hard
Shale & shells	1875	1905		Broken lime, soft
Broken lime & shale	1905	2014		Lime, hard
Lime, gray, hard	2014	2023		Lime chert
Broken lime	2023	2074		Lime, chert, extra hard
Lime, hard	2074	2086		Lime & shale, hard
Lime broken	2086	2140		Lime
Broken lime	2140	2160		Broken lime shale
Shale & shells, blue	2160	2182		Sandy lime, hard
Lime & shale, Hard	2182	2227		Broken lime & shale
" "	2227	2379		Sticky shale
Lime, shale, brown	2379	2434		Shale, blue
Broken lime & shale	2434	2483		Shale
Broken lime	2483	2539		Shale, dark
Lime	2539	2580		Cored, - no recovery
Lime & shale, gray, hard	2580	2624		Shale
Lime	2624	2659		Cored - full recovery
Lime - hard	2659	2685		Shale
Broken lime	2685	2704		Shale
Lime, gray, extra hard	2704	2721		Misener
Lime, hard	2721	2730		Bottom foot showed oil
Broken lime	2730	2758		Hunton lime, soft
Lime	2758	2790		
Lime, gray hard	2790	2813		PLUGGED BACK
Lime, hard	2813	2834		
Lime	2834	2856		Commenced plugging back 11-4-41
Lime	2856	2874		Completed " " 3-1-41
Lime	2874	2899		Production - 21 bbls. oil, 302 water
Lime, hard	2899	2902		pumped 24 hrs.
Broken lime, shale	2902	2907		

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division

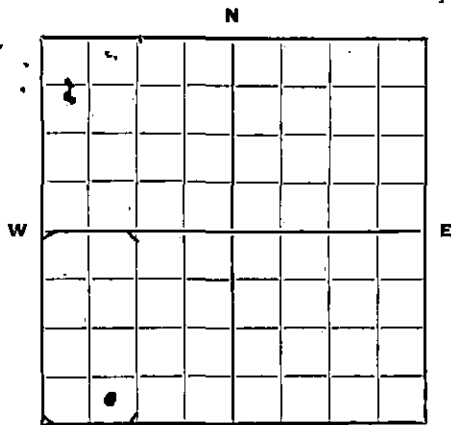
800 Bitting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating AMERADA PETROLEUM CORPORATION

Office Address Box 2040, Tulsa, Oklahoma.



Locate well correctly.

County Reno Sec. 23 Twp. 23S Rge. 4W

Farm Name Hubert Wilson Well No. 1 Field Burton

Well Location SE SW SW - 330' from South line, 990' from West line, Section 23-23S-4W

Name of Producing Sand Hunton Lime Total Depth 3610'

Commenced Plugging 3-23-44 Finished 3-31-44

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 1132 bbls. / after acidizing Gas Water

Production when Plugged: Oil Avg. 3 bbls. per day Gas Water Avg. 245 bbls. per day

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
32# Smls. Csg.	8 5/8"	3646	41.98			3646	41.98	Placed in warehouse stock for future use as replacement and new work
9.3# Smls. Tbg.	3" EUE	3232	15.02			3232	15.02	
Sucker rods	3/4"	1875	1.56			1875	1.56	
" "	7/8"	1375	1.54			1375	1.54	

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	123' Steel Derrick	Usable	25.09	All placed in warehouse stock for future use as replacement and new work.
1	Steel rig front	"	14.93	
1	50 HP gas engine	"	8.27	
5	Fittings	"	.38	

* Usable, Usable with minor repairs, or junk.

Date: April 12, 1944

Signed: W. J. Ricketts Gen. Superintendent.
(For Operating Co.—Title)

PLUGGING
FILE 23 23S 4W
BOOK PAGE 111 LINE 36

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756