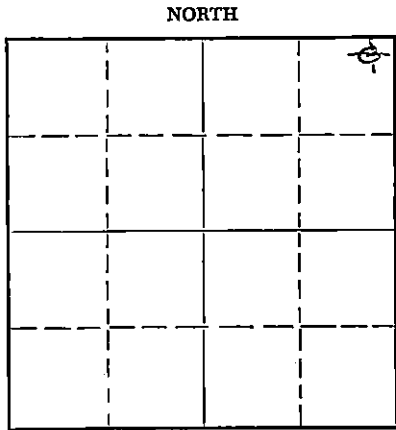


15-09500168W00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Kingman County, Sec. 7 Twp. 28S Rge. (E)-6-(W)
Location as "NE/CNW/SW" or footage from lines. NE NE NE
Lease Owner Aurora Gasoline Company
Lease Name Greenleaf Well No. 1
Office Address Roberts Hotel, Pratt, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 2-3 19 56
Plugging completed 2-16 19 56
Reason for abandonment of well or producing formation Non Commercial



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 440 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	128	-----
				5 1/2	3910	3345

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set Halliburton DM plug at 3790, dumped 5 packs cement on top. Mudded hole to 200' set a 10' rock bridge and ran 30 sacks of cement. Mudded hole to 35'. Set a rock bridge and ran 10 sacks of cement.

311.12
2-29-56
FEB 29 1956
CONSERVATION DIVISION
WICHITA, KANSAS

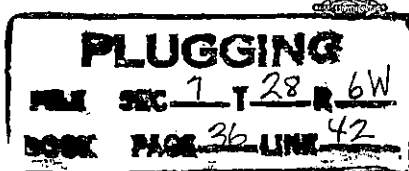
Name of Plugging Contractor West Supply Co. Inc.
Address Chase Kansas
(If additional description is necessary, use BACK of this sheet)

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Leonard Olds (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leonard Olds
Roberts Hotel, Pratt, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of February, 1956

My commission expires March 24, 1959
Agnes M. Quinn Notary Public.



Casing Records:

8 5/8" - 130'
5 1/2" - 3908'

COMPANY: Aylward Drilling Company and
Aurora Gasoline Company
CONTRACTOR: Aylward Drilling Company

COMMENCED: December 10, 1955
COMPLETED: January 6, 1956

Location:
NE NE NE Sec. 7-28-68
Kingman County, Kansas

Elevation: 1494 D.F.

	From	To	REMARKS
Red Rock & Gray Shale	0	130	8 5/8" casing set 0 130' w/115 ex. cement
Shale	130	160	
Red Rock & Gray Shale	160	905	Geological Topo:
Streaks of shells	905	995	
Lime	995	1700	Heobner 2860
Lime and shale	1700	1795	Base/Oread 2898
Sandy Lime and shale	1795	2085	Douglas Sand 2915
Shale & Lime	2085	2914	Brown Lime 3113
Sand	2914	2921	Lansing 3121
Lime and shale	2921	3150	Base/Kansas City 3562
Lime	3150	3507	Mississippian 3832
Lime and shale	3507	3633	Kinderhook shale 4114
Shale & Lime streaks	3633	3681	Misener 4242
Lime and shale	3681	3757	Viola 4256
Shale, Lime and shells	3757	3835	Arbuckle 4373
Lime	3835	3941	DST #1 2875-2921, Open 1 hr., strong blow throughout. Rec. 575° GCSW, 1FP 50%, FFP 340%, BHP 1150%/15 min.
Lime and shale	3941	4095	
Pyrite and Lime	4095	4109	DST #2 3833-3847, open 1 hr. 20 min., gas to surface in 5 min., gauged 362,000 CF6, rec. 150° GCSW, 1FP 90%, FFP 130%, 13IP 1520%/30 min., FBHP 1430%/30 min.
Lime	4109	4135	
Shale and Lime	4135	4174	DST #3 3847-3866, open 1 hr., gas to surface in 6 min., gauged 110,000 CF6, Rec. 210° GCM, 1FP 90%, FFP 100%, 13IP 1495%/30 min., FBHP 1260%/30 min.
Shale	4174	4245	
Shale and Lime	4245	4260	DST #4, open 2 hr., strong blow throughout, Rec. 150° V500 Wtry A & 270° SW, 1FP 70%, FFP 200%, 13IP 1440%/20 min., BHP 1250%/20 min.
Lime	4260	4281	
Lime and shale	4281	4344	DST #5 4256-4284, open 1/2 hr., strong blow throughout, rec. 2080° SW, 1FP 585%, FFP 1440%, 13IP 1590%/30 min., FBHP 1590%/30 min.
Sandy shale	4344	4374	
Lime	4374	4410	R.T.O.

Cable Tool Data:

Clean out to 3862, perforate 40 holes from 3836-3846. Blew well down, tested 210,000 cu. ft. gas per day; gas laden with moisture; sandfrac, flowing load back. Hole tested 90% water, making 3 bbl. per hour.

D. & A.

I certify that this is a true and correct copy of the above log to the best of my knowledge.

Paul W. Heuse

Paul W. Heuse

Subscribed and sworn to before me this 17th day of February, 1956.

Duane Jessup
Duane Jessup - Notary Public

My commission expires December 11, 1957.

FILED

FEB 29 1956

REGISTRY DIVISION
Wichita, Kansas

