

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
July 2014
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 35039
Name: F-2 Oil Company LLC
Address 1: 2739 Greenwood Dr.
Address 2: _____
City: Ottawa State: KS Zip: 66067 + _____
Contact Person: Vance Finch
Phone: (785) 418-4648
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 059-26601-00-00
Spot Description: _____
NE SW SW Sec. 20 Twp. 18 S. R. 21 East West
485 5108 Feet from North / South Line of Section
4,785 4790 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: per log
 NE NW SE SW 6PS'D
County: Franklin
Lease Name: Spencer Well #: 6P
Date Well Completed: 5/16/2014
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 2/19/2016
Plugging Completed: 2/19/2016

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7	21	
		Completion	2.8750	888	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Establish pump rate into well. Mix pump 25 sks Poz blend. Pressure to 700 PSI. Shut in casing

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MAR 31 2016

CONSERVATION DIVISION
WICHITA, KS

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services
Address 1: PO Box 884 Address 2: _____
City: Chanute State: Kansas Zip: 66720 + _____
Phone: (620) 431-9210

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APR 11 2016

Name of Party Responsible for Plugging Fees: Vance Finch
State of Kansas County, Franklin, ss. CONSERVATION DIVISION WICHITA, KS

Vance Finch (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

KS



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT
CEMENT**

5372
5299

TICKET NUMBER 49984
LOCATION Ottawa KS
FOREMAN Fred Maden

Invoice# 807084

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-16	7966	Spencer # 6 P	SW 20	18	21	FR
CUSTOMER <u>Triple Tool LLC</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 339</u>			712 / <u>Fred Maden</u>			
CITY STATE ZIP CODE <u>Louisburg KS 66053</u>			495 / <u>Ken Bee</u>			
			675 / <u>Ken Bee</u>			
			548 / <u>Art Maden</u>			

JOB TYPE PIG - Bullhead SIZE N/A HOLE DEPTH 811 CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 800' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full
 DISPLACEMENT N/A DISPLACEMENT PSI _____ MIX PSI _____ RATE 1.5 BPM

REMARKS: Hold Safety meeting. Establish injection rate into well.
Mix + Pump 25 SKS Pro Blend I/A Cement 6% Gel into well.
Pressure to 700* PSI. Shut in Well.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	495	1500.00
CE0002	-	MILEAGE	N/A	
CE07H	1/2 Minimum	Ten Miles Delivery	548	1100.00
WE0853	1/2 hr	FO BBL Vac Truck	675	500.00
		Sub Total		1660.00
		Less 65%		-1079.00
				581.00
7814 CE05965	25 SKS	Pro Blend I/A Cement	375.00	375.00
CE05965	126*	Bentonite Gel	375.00	375.00
		Sub Total		375.00
		Less 65%		-243.75
				131.25
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		CONSERVATION DIVISION WICHITA, KS		
		CONSERVATION DIVISION WICHITA, KS		
		8%		10.51
		SALES TAX ESTIMATED TOTAL		722.00
				(2065.22)

Rev 9/37

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, L.L.C (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

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