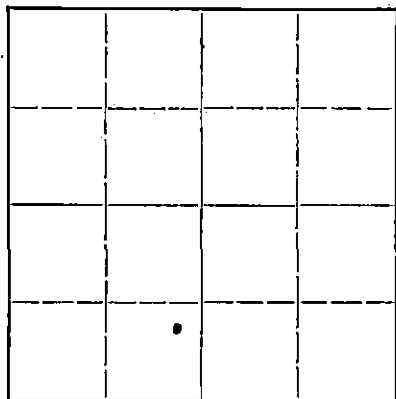


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 14 Twp. 24 S Rge. 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S of N Line & 330' W of E
Line of NE 1/4 SE 1/4 SW 1/4 Stanolind Oil & Gas Co.
Lease Name. Mamie Volker "B" Well No. 1
Office Address. Box 591 Tulsa Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 12 1938
Application for plugging filed August 24 1947
Application for plugging approved August 26 1947
Plugging commenced Sept. 1 1947
Plugging completed Sept. 9 1947
Reason for abandonment of well or producing formation Non-productive
If a producing well is abandoned, date of last production May 1946
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well PBDT 3842
Producing formation Misener Depth to top 3796 Bottom 3808 Total Depth of Well 4027 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3399		13 "	259'	none
Misener Zone	Oil	3796	3808	7 "	3784'	1854'
Viola		3824				
Simpson		3954				
Siliceous lime		4017	4027			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3758 to 3733 feet to 255 to 220 feet for each plug set.
Filled with mud from 3842' to 3758' and dumped 5 sacks cement, filled to 3733. Ripped casing at 1800' and pulled out, filled hole with heavy mud from 3733' to 255'. Set permanent bridge with wooden block at 255'. Dumped 3 sacks cement on bridge, filled to 236'. Dumped 17 sacks cement, filled to 220', filled with heavy mud to 14'-6". Dumped 10 sacks cement, filled to 6' bottom of cellar.

2-25-47

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.
Address Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, SS. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) B. B. Snyder
Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 23 day of Sept, 1947

My commission expires Dec 20, 1947

PLUGGING
FILE SEC 14 T 24 R 11 W
BOOK PAGE 128 LINE 34

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S
N OR S☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)LEASE M. Volker "B" WELL NO. 1LOCATION OF WELL: 990 FT. ☒ NORTH ☐ SOUTH OF THE ☐ NORTH ☒ SOUTH LINE AND 2310 FT.☒ EAST ☐ WEST OF THE ☐ EAST ☒ WEST LINE OF THE NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$.11 OF SECTION 14 TOWNSHIP 24 ☐ NORTH ☒ SOUTH. RANGE 11 ☐ EAST ☒ WEST.W Stafford Kansas
E OR W COUNTY STATEELEVATION: Derrick Floor - 1818; Ground - 1815COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLEDRILLING: COMMENCED 3-16 1938 COMPLETED 4-27 1938

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
¹ Lansing	3399		⁴ Simpson	3954	
² Misener Zone	3796		⁵ Siliceous lime	4017	4027
³ Viola	3824		⁶		

WATER SANDS

NAME	FROM	TO	NAME	FROM	TO	WATER LEVEL
¹			³			
²			⁴			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION	MAKE - GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT	MAKE AND TYPE
13"	40	8	Bethlehem	259'			TOP	
							BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT SACKS	CEMENT BRAND	TYPE	METHOD	FINAL PRESS.	MUDDING RECORD (CABLE TOOLS)
13"	262'	250	Oilmax		Halliburton		METHOD RESULTS
7"	3814'7"	125	Red Ring		Halliburton		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3791 FEET, AND FROM 3791 FEET TO 4027 FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Casing flow test - first hour, 152 barrels, second hour, 115 barrels;
third hour, 110 barrels. Potential - 2039 barrels oil flowing through 3" tubing. BBLG.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____

MY COMMISSION EXPIRES _____

NAME AND TITLE

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	90			
Sand rock and shells	90	175			
Sand rock and shale	175	240			
Red bed	240	710			
Anhydrite	710	750			
Shale and shells	750	876			
Blue shale	876	1203			
Shale, salt, and shells	1203	1534			
Shells and broken lime	1534	1640			
Lime	1640	1712			
Broken lime	1712	2021			
Lime and shale breaks	2021	2073			
Lime	2073	2110			
Broken lime	2110	2207			
Broken lime and shale	2207	2292			
Broken lime	2292	2348			
Broken lime and shale	2348	2505			
Broken lime	2505	2817			
Shale	2817	2870			
Broken lime	2870	3054			
Shale	3054	3134			
Lime	3134	3335			
Broken lime and shale	3335	3357			
Shale	3357	3399			
Top Lansing	3399				
Shale and lime shells	3399	3453			
Lime	3453	3527			
Lime with shale streaks	3527	3561			
Lime	3561	3608			
Broken lime	3608	3684			
Lime	3684	3711			
Broken lime	3711	3740			
Shale	3740	3752			
Shale and lime	3752	3791			
Top Chert	3789½				
Shale	3791	3796			
Limestone	3796	3808			
Sand, medium coarse	3808	3824			
Chert	3824	3825			
Top Viola	3824				
Sandy lime	3825	3827			
Dolomite	3827	3840			
White sand	3840	3848			
Chert	3848	3862			
Lime	3862	3908			
Dark lime	3908	3920			
Dolomite	3920	3925			
Brown lime	3925	3935			
Dolomite	3935	3954			
Top Simpson	3954				
Chert	3954	3963			
Sand	3963	3970			
Shale	3970	4017			
Dolomite	4017	4020			
Top Siliceous	4017				
Dolomite	4020	4027			
Total Depth	4027				
Plugged Back Depth	3826				

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 A
N OR S☒ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

R
G
E

21

W

E OR W

LEASE 4. Volker Unit WELL NO. 1LOCATION OF WELL: 330 FT. ☐ NORTH ☒ SOUTH OF THE ☒ NORTH ☐ SOUTH LINE AND 330 FT.☐ EAST ☒ WEST OF THE ☐ EAST ☒ WEST LINE OF THE 22 $\frac{1}{4}$ 22 $\frac{1}{4}$ 22 $\frac{1}{4}$.OF SECTION 24 TOWNSHIP 24 ☐ NORTH ☒ SOUTH, RANGE 11 ☐ EAST ☒ WEST.Stafford Kansas
COUNTY STATEELEVATION Demeter Blower - 1015 Ground - 1015COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☒ DRY HOLEDRILLING: COMMENCED June 25 1946 COMPLETED July 17 1946

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 501 Tulsa 2 Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
					5 1/2"	41	3765	3826	Casing Liner

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET		CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS

MUDDING RECORD

WHERE SET		CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
FEET	SACKS	BRAND	TYPE			METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 100% Water

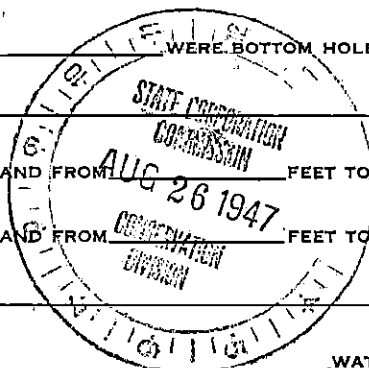
WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1 DAY OF AugustMY COMMISSION EXPIRES Dec 20, 1947

FILE SEC. 14 T. 24 N. 11 E. R. 10 S. PUBLIC

BOOK PAGE 128 LINE 34

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Total Depth		4027			
Plugged back depth		3826			
Drilled cement	3826	3836			
Ran 5-1/2" Liner-Set • W/30 Bags Cement	3765	3826			
Drilled Cement	3826	3842			
Plugged Back Depth		3842			
Acidized: (Selectively)	3837	3842			
W/2000 Gallons 15% Acid using Dowell Pilot					
Maximum Pressure - 975#					
Fed at 0#					
Took acid in 95 Minutes					
After pumping off load oil well produced 100% Water.					
Date of First Work - 6-25-46					
Completed 7-17-46					