

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

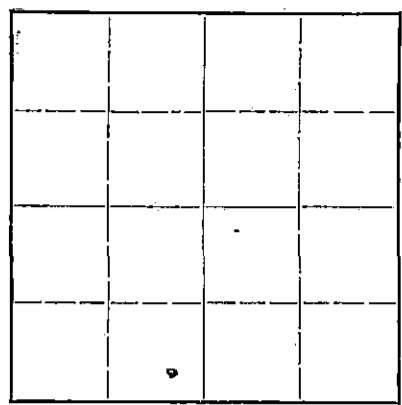
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 14, Twp. 24S, Rge. 11 (E) W (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE/4, SE/4, SW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name M. Volker B Well No. 3
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed May 20 1938
Application for plugging filed July 29 1949
Application for plugging approved July 30 1949
Plugging commenced Aug. 16 1949
Plugging completed Aug. 24 1949
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production July 27, 1949
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Misener Depth to top 3795 Bottom 3826 Total Depth of Well 3826 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand	Oil	3795	3826	10 3/4"	249	None
				7"	3788	2802

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3789-3764 feet to 247-109 feet for each plug set.

Filled with crushed rock from TD 3826' to 3789'. Dumped 5 sacks cement, filled from 3789' to 3764'. Shot casing at 2773' and pulled. Filled with mud from 3764' to 247'. Set wooden and rock bridge and dumped 20 sacks cement, filled from 247' to 109'. Filled with mud fro 109' to 20'. Dumped 20 sacks cement, filled from 20' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 7, Ellinwood, Kansas

9-10-49

STATE OF Kansas, COUNTY OF Barton
Mr. G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie*
Asst. Field Conservation
Box 7, Ellinwood, Kansas
(Address)

RECEIVED
SEP 10 1949
CONSERVATION DIV.
COMMISSIONER

SUBSCRIBED AND SWORN to before me this 9th day of September, 1949
Ernest B. Burdick
Notary Public.

My commission expires August 6, 1952

PLUGGING
FILE SEC 14 T 24 R 1949
BOOK PAGE 107 LINE 29

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Shale-sand(water) & Shells	0	200	Date first work, March 30, 1938		
Shale & shells	200	239	Date first drill, April 12, 1938		
Red Bed	240	250	Date drill complete, May 13, 1938		
Red bed and shells	250	550	Date well complete, May 20, 1938		
Red bed and gypsum	550	712	Date potential effective May 21, 1938		
Shale and red rock	712	790			
Gypsum & shells	790	830			
Red rock	830	860			
Gypsum and shale	860	974			
Shale and shells	974	1328			
Shale, shells and salt	1328	1530			
Broken lime	1530	1561			
Shale, gypsum, shells	1561	1610			
Salt	1610	1620			
Gypsum, shale breaks	1620	1668			
Broken lime	1668	1812			
Shale and shells	1812	1910			
Lime hard	1910	1940			
Shale	1940	1950			
Lime hard	1950	2005			
Lime, streak of shale	2005	2110			
Broken lime	2110	2317			
Shale and shells	2317	2495			
Broken lime	2495	2596			
Shale and shells	2596	2669			
Shale, shells, lime	2669	2705			
Lime	2705	2735			
Lime and shale	2735	2790			
Broken lime	2790	2799			
Lime, shale breaks	2799	2850			
Shale	2850	2871			
Shale, lime shells	2871	2977			
Lime	2977	3025			
Shale	3025	3033			
Lime	3033	3070			
Hard Lime	3070	3100			
Shale	3100	3113			
Lime	3113	3235			
Broken Lime	3235	3331			
Lime shells, Blue & Brown					
Shale	3331	3374			
Broken Lime	3363	3435			
Top Lime (Lansing)	3424				
Sle & Derrick Floor	3474	3463			
Top Lansing (Corrected)	3413				
Lime	3435	3517			
Lime & streak of shale	3517	3555			
Lime	3555	3570			
Shale	3570	3577			
Lime	3577	3694			
Broken lime	3694	3737			
Shale	3727	3788			
Top unconformity	3787				
Correction 3788-3796					
Correction Top unconformity	3787	== 3795			
Cable tools	3796				
Lime	3796	3797			
Core #1 3-4'	3797	3801			
Cherty lime, slight saturation	3797	3799			
Sand, coarse crystalline w/ saturation	3799	3801			
Sand saturated	3801	3821			
Core #2 4'-5'	3821	3826			
Sand, fine crys. sat.	3821	3824			
Lime, soft, no sat.	3824	3826			
Total Depth	3826				