STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 211 No. Broadway Wichits/Kansas	Stafford		County.	Sec. 14	_{Two.} 245 _{Rge}	e. 11W (E) (W)		
NORTH	Location as "NE	E/CNW#SW#"	or footage from	lines C/	es C/SW SE NE			
	Lease Owner_ J		<u>rr « ras o</u>	omparty_		Well No. 8		
	Office Address	P.O. Box	521, Tulsa	, Oklaho	ng.			
 	Character of W	ell (completed	as Oil, Gas or l	Dry Hole) _	Depleted (Dil Well 19 38		
-8	Date well comp Application for							
1 10	Application for					19 57		
	Plugging comme	enced	7-17		 .	19 57		
	Plugging comple				047 30-7-4	19 <i>5</i> 7		
	Reason for aban	donment of we	ll or producing : formation -	formation	nii debiere	ed. No other		
	If a producing			production_	March	19 57		
	Was permission	obtained from				fore plugging was com-		
Locate well correctly on above Section Plat	menced? Ye		on Caltrand	<u> </u>	<u></u>			
Name of Conservation Agent who so Producing formation Viola Lin	pervised plugging of this	well Militie	303 Partico	<u>፡</u> 380 <i>ዜ</i> የ	T-t-1 D-th-	f Well 3804 Fee		
Show depth and thickness of all wa			Bottom		. Total Depth of	r WellFee		
_		D1				GIGNIG PROOF		
OIL, GAS OR WATER RECO	RDS		-			CASING RECORD		
FORMATION	CONTENT	FROM	тп	SIZE	PUT IN	PULLED OUT		
isener Sand	Oil Depleted	37781	3803	13"	2571	None 2696!		
iola Lime	Oil Depleted	3803!	3804!	7.	3778	2030:		
		<u> </u>				 		
	-							
		<u>!</u>	_			<u> </u>		
35 ¹ ,_set	sacks of cement. a 10° rock brint to the base o	dge and ra	an 20 sack					
				 _	<u> </u>			
								
					,			
	 -							
	(If additional	description is nece	essary, use BACK o	f this sheet)				
Name of Plugging Contractor	West Suppl	y 60., Inc	C.					
Address	Chase, Kan	<u> </u>						
			_					
STATE OF <u>Kansas</u>	, COU	****	Rice		, ss.			
						of the above-describe		
well, being first duly sworn on oat above-described well as filed and t				its, and matte	ers herein contai	ined and the log of th		
> ',				Laura	L.			
			Nellow	0	<i></i>			
		<u>P</u>	0. Box 5	51, Chas				
SUBSCRIBED AND SWORN TO b	efore me this 24	day of	July		(Address), 19	<i>5</i> 7		
3.		•	Millian	1 1 -11	•			
07.0.1	2000	->	Tullrand	6. 14c		. Notary Public.		
My commission expires 21 Oct.	<u> </u>				STATE COOSE	MATION CONTAINS 15		
			<u></u>		7	-25-1957		
		LUGG!	NG			JL 2 5 1957		
					CONCER	MOISIVID NOITAV		
		SEC14. T3	ca. RII.W.		CONSER	chita, Kansas		
	B00K	PAGE 8	LINE,		,,,,	• • •		

VEIL LOG SINCLAIR OIL & GAS COMPANY

John Krey Well #8
Sec. 14-245-11W, Stafford, County, Kansas
330° from South Line. and 990° from East Line of the NE/4
Elevation: 1811 G.L.
Harbar Drilling Company - Rotary Tools.
Began Drilling: December 2, 1936
Drilling Completed: December 21, 1938
Commenced Producing: Jan. 17, 1939.
Total Depth: 3804° in Viola.

DRILLERS LOG

Sand	131	Broken Lime	2675
Shale	ટીની	Lime	2740
Rock & Shale	280	Shale & Lima Shalls	2795
Shale & Shells	1045	Lime	2850
Salt & Shalo	1380	Shale & Shells	2885
Shele & Lime Shells	1580	Lime	3260
Limo	1810	Shale & Iduo Shells	3295
Broken Lime	3.85 0	Lime	3315
Shale & Shells	1890	Shale & Shalls	331,8
Limo	1915	Shale	3388
S _{halo}	1920	Line	3499
Shale & Shells	1930	Green Shale	3506
Lima	2035	Line	3750
Shale & Shells	2150	Shale & Shells	
Broken Lime & Chert	2185	Top Misener Sand 3778	3770
Shale & Lime Shells	2195	S <u>hale</u>	
· Shale	2305	Top Vidla Lime 3803	3783
Shale & Lime Shells	- 2620	Sand	3804 TD

Acidized Jan. 5, 1939 with 1,000 gallons. Acidized Jan. 9, 1939 with 2,000 gallons.

Acidized December 12, 1953 with 10,000# Sand and 5,000 gal. acid. Prod. before 2 oil & 20 water. After 5 oil and 100 water.

Well produced from Misener Sand 2778 to 38038 from completion date in 1938 until 3/15/57 when well was shut down producing all water and no oil. Misener depleted.

CASING RECORD

13" OD 45# & 50#. 7" OD 21# SS

257° set with 275 sx. cement. 3778° set with 150 sacks cement.



