

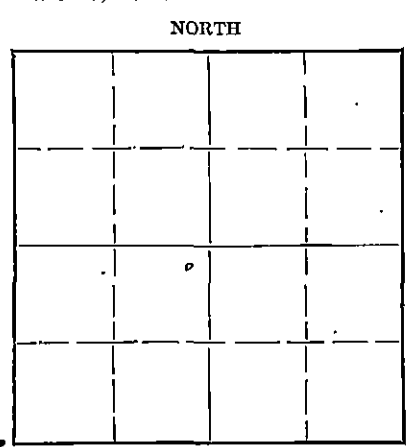
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.



Stafford County. Sec. 14 Twp. 24S. Rge. 11 (E) W (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE 1/4, NE 1/4, SW 1/4
Lease Owner Stanolind Oil and Gas Company
Lease Name B. McComb Well No. 2
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed June 13, 1938
Application for plugging filed July 14, 1949
Application for plugging approved July 20, 1949
Plugging commenced July 30, 1949
Plugging completed Aug. 5, 1949
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production October 23, 1947
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Misener Depth to top 3809 Bottom 3828 Total Depth of Well 3828 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener	oil	3809	3828	10 3/4 7"	238' 3787'	none 2843

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3785-3765 feet to 234'-219' feet for each plug set.

Filled with crushed rock from 3828' to 3785'. Dumped 5 sacks cement, filled from 3785' to 3765'. Shot pipe at 2819' and pulled. Filled with mud from 3765' to 234'. Dumped 20 sacks cement, filled from 234' to 219'. Filled with mud from 219' to 30'. Dumped 10 sacks cement, filled from 30' to bottom of cellar.

8-25-49

RECEIVED

AUG 25 1949

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

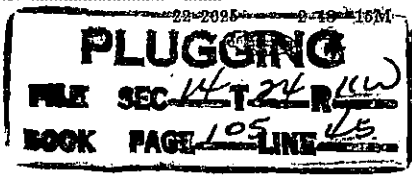
Mr. H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething
Field Superintendent
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 24th day of August, 1949

Notary Public

My commission expires August 6, 1952



CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL ACT SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER UNEMPLOYMENT COMPENSATION OR INSURANCE LAWS COVERING EMPLOYEES OF CONTRACTOR. CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED AND PRICES THEREFOR HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH ALL APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

FORM O-16 9-48

STANOLIND OIL AND GAS COMPANY
FIELD PURCHASE ORDER

15-185-304 82-0000
No. **L42520**

CONTRACTOR

ORDERED FROM State of Kansas (Comhairman) DATE July 27 1949

ADDRESS 800 Pittman Road, Topeka, Kansas

STANOLIND OIL AND GAS COMPANY Topeka CITY Kansas STATE

QUANTITY	DESCRIPTION	REA	SYM	UNIT PRICE	AMOUNT
	<u>Plugging</u>				<u>25.00</u>
	<u>10 1/2</u>				
RECEIVED					
CHSE-Production Div.					
AUG 6 1949					
STATE CORPORATION					
COMMISSION					
KANSAS					

PLUGGING
FILE SEC 14-T-24-R-11-10
BOOK PAGE 105 LINE 45-

CHARGE TO B. M. Conroy & Co. add.

USED FOR Plugging well

TERMS By acceptance of this order, Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.

STANOLIND OIL AND GAS COMPANY
By Charles C. Hollister

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

R 11 W

Grid for well location with section number 14 and well number #2.

T 24 S

LEASE B. McComb WELL NO. 2
LOCATION OF WELL: 1812 FT. NORTH SOUTH OF THE 2310 FT.
EAST WEST OF THE WEST LINE OF THE NE 1/4 NE 1/4 SW 1/4
OF SECTION 14 TOWNSHIP 24 NORTH SOUTH RANGE 11 EAST WEST
Stafford Kansas
ELEVATION: Derrick Frl. 1815, Ground 1812
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 4-4 19 38 COMPLETED 5-31 19 38

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Lansing, Unconformity, Misener Sand.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table for casing and liner-screen records with columns for size, weight, threads, make, grade, quantity, size, quantity, set at, make and type.

PACKER RECORD

Table for packer record with columns for size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Table for cementing and mudding records with columns for size, where set, cement, method, final press, method, results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3797 FEET AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3727 FEET TO 3828 FEET AND FROM FEET TO FEET

Flowed 70 bbls. per hour oil, no water 6-9-38, Initial potential 1508 bbls. oil, no water, through 3" EUE tubing 7" Casing WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF PLUGGING 19 NAME AND TITLE

MY COMMISSION EXPIRES NOTARY PUBLIC

PLUGGING
MAY 14 1938
PAGE 105 LINE 45

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand and shale	0	155			
Red bed	155	520			
Anhydrite	520	555			
Red bed and shale	555	610			
Shale and shells	610	940			
Shale	940	990			
Shale and shells	990	1450			
Shale and lime shells	1450	1530			
Lime and shale	1530	1675			
Lime sandy	1675	1702			
Lime	1702	1733			
Lime and hard sand	1733	1740			
Sandy lime	1740	1800			
Lime and shale	1800	1902			
Hard lime and sand	1902	1909			
Lime, broken	1909	1929			
Lime, shale	1929	2635			
Lime, broken	2635	2695			
Lime and shale	2695	2900			
Lime	2900	3170			
Lime and shale	3170	3188			
Lime	3188	3196			
Lime, shale	3196	3312			
Lime	3312	3330			
Shale and lime	3330	3352			
Shale, shells	3352	3395			
Lime, shale	3395	3407			
Top Lansing	3400				
Lime	3407	3470			
Broken lime and shale	3470	3500			
Lime shale	3500	3525			
Lime	3525	3580			
Lime and shale, broken	3580	3600			
Lime	3600	3670			
Lime and shale	3670	3762			
Shale	3762	3799			
Derrick Floor Correction	3797	= 3795			
Top Unconformity	3794				
Date first work	3-29-38				
Date first drilling	4-4-38				
Date drilling completed	5-31-38				
Date well completed	6-13-38				
Date Potential effective	6-13-38				