

TYPE

AFFIDAVIT OF COMPLETION FORM KACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5357 EXPIRATION DATE June 1985

OPERATOR Frank J. Black API NO. 15-155-20,960-0000

ADDRESS P. O. Box 250 COUNTY Reno

McPherson, Kansas 67460 FIELD Burrton Pool

** CONTACT PERSON Frank J. Black PROD. FORMATION Mississippian-Osage

PHONE (316) 241-2582

PURCHASER Conoco Inc. LEASE Gilbert

ADDRESS P. O. Box 1267 WELL NO. 4

Ponca City, Oklahoma 74601 WELL LOCATION SW NE NW

DRILLING Blackstone Drilling, Inc. 749 Ft. from N Line and

CONTRACTOR CONTRACTOR 1650 Ft. from W Line xfx

ADDRESS P. O. Box 1184 ~~the xxx (xxx) SEC 4 TWP 24S RGE 4W~~

McPherson, Kansas 67460

PLUGGING N/A

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 3355 PBTB

SPUD DATE 10-19-83 DATE COMPLETED 6-12-84

ELEV: GR 1473 DF 1475 KB 1478

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78348(C-22, 212)

Amount of surface pipe set and cemented 290.00' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

	4		

(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

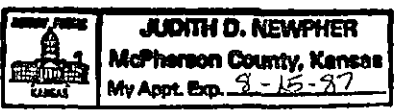
A F F I D A V I T

Frank J. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank J. Black
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June, 1984.



Judith D. Newpher
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 15, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 25 1984
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frank J. Black

LEASE Gilbert

SEC. 4 TWP 24S RGE. 4W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	220	Mississippian	3311(-1833)
Shale	220	510		
Lime & Shale	510	1090	Mississippian-	
Shale & Lime	1090	1910	Osage	3348(-1870)
Lime & Shale	1910	1995		
Shale & Lime	1995	2275		
Lime & Shale	2275	2775		
Shale & Lime	2775	2950		
Lime	2950	3211		
Lime & Shale	3211	3305		
Shale	3305	3311		
Mississippi	3311	3353		
T. D.		3355		

No DST's RUN
RL-KCL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17"	12-3/4"		288	Common	240	2% Gel 3% C.C.
Production		5-1/2"	14	3349	Light 60/40 Pozmix	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD		
Size	Setting depth	Packer set at
2-7/8" OD	3355	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured with 1500# 20-40 sand	3349-3355

Date of first production June 12, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS OH 20 bbls.	Gas Undeterminable MCF	Water % 200 bbls. CFPB
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations N/A