

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5357
name Frank J. Black
address P. O. Box 250
City/State/Zip McPherson, Kansas 67460

Operator Contact Person Frank J. Black
Phone (316) 241-2582

Contractor: license # 5927
name Blackstone Drilling, Inc.

Wellsite Geologist Donald J. Melland
Phone (316) 241-7907

PURCHASER Conoco, Inc.

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-29-84 11-6-84 1-27-85
Spud Date Date Reached TD Completion Date

3358 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-155-21,023-0000

County Reno

SE NE NW Sec 4 Twp 24 Rge 4 West

4531 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

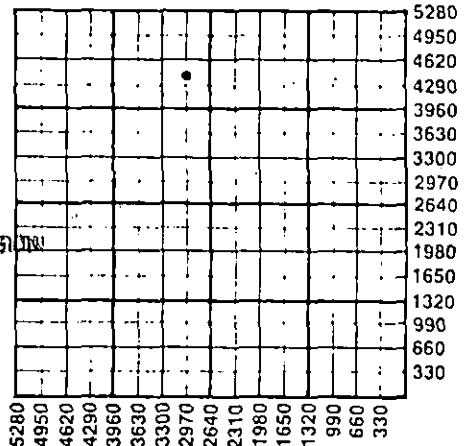
Lease Name Gilbert "B" Well# 5

Field Name Burrton

Producing Formation Mississippian-Osage

Elevation: Ground 1473 KB 1478

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 07 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-84-774

Groundwater 600 Ft North From Southeast Corner and
(Well) 240 Ft. West From Southeast Corner of
Sec 4 Twp 24 Rge 4 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-78348 (C-22,212)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

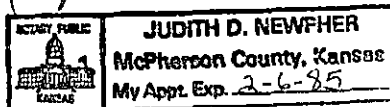
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank J. Black
Title Operator Date 2-6-85

Subscribed and sworn to before me this 6th day of February 19 85

Notary Public Judith D. Newpher
Date Commission Expires 8-15-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 4 Twp. 24 Rge. 4 W

SIDE TWO

Operator Name Frank J. Black Lease Name Gilbert "B" Well# 5 SEC 4 TWP. 24 RGE. 4 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Mississippian 3311 (-1833)
 Mississippian-Osage 3353 (-1875)
 RTD 3358 (-1880)

| Name | Top | Bottom |
|--------------|------|--------|
| Sand | 0 | 95 |
| Shale | 95 | 140 |
| Sand | 140 | 260 |
| Shale | 260 | 640 |
| Shale & Lime | 640 | 1055 |
| Lime & Shale | 1055 | 1305 |
| Shale | 1305 | 1690 |
| Shale & Lime | 1690 | 2040 |
| Lime & Shale | 2040 | 2255 |
| Shale & Lime | 2255 | 2340 |
| Lime & Shale | 2340 | 2465 |
| Shale & Lime | 2465 | 2655 |
| Lime | 2655 | 3168 |
| Lime & Shale | 3168 | 3267 |
| Lime | 3267 | 3358 |
| T.D. | | 3358 |

| CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used | | | | | | | |
|---|---|---|----------------|---|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 17-1/2" | 12-3/4" | | 304 | Common | 275 | 3% cc |
| Production | | 5-1/2" | 17 | 3353 | 60/40 Poz | 75 | 2% gel |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| N/A | | | | Mini Frac - 520 Bbl. jelled saltwater 15 sacks 20/40 sand | | | 3356 |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production | | Producing method | | | | | |
| 1-27-85 | | <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | | Gravity | |
| | 10 Bbls | N/A MCF | 300 Bbls | N/A CFPB | | 37.3 | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL