

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 5107  
Name H-30

Wellsite Geologist William G. Hart  
Phone 685-8883

PURCHASER To Be Determined

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

6-13-84 6-23-84 7-13-84  
Spud Date Date Reached TD Completion Date  
4005 3981'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 306'

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-095-21,464-0000  
County Kingman  
SW SW SE Sec. 13 Twp. 28S Rge. 6W  East  West

385 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

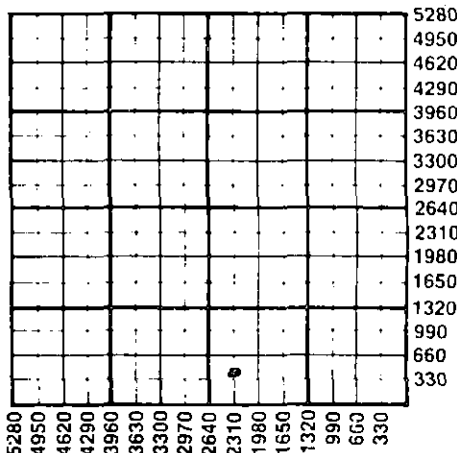
Lease Name CLOUSE "A" Well # 1

Field Name Hedrick

Producing Formation Hedrick (Miss)

Elevation: Ground 1454' KB 1462'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: n/a  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 8-8-84

Subscribed and sworn to before me this 8th day of August 1984

Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My App. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
AUG 09 1984  
8-9-84  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name CLOUSE "A" Well# 1 SEC. 13 TWP. 28S RGE. 6W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 3879-3912' (Miss)  
 IFP/30"=69-97#, fair inc. to strong blow.  
 ISIP/60"=1061#.  
 FFP/45"=111-135#. GTS in 45" measured 12 MCFD  
 FSIP/90"=1089#  
 Rec" 200' SLOCM (3%oil) + 200' OC watery mud (5%oil)

DST #2, 3919-31' (Miss)  
 IFP/30"=195-237#  
 ISIP/60"=1284#  
 FFP/60"=209-265#. GTS gauged 64 inc. to 94 MCFD.  
 FSIP/90"=1284#  
 Rec: 390' gassy oil

Name	Top	Bottom
Herington	1046	+416
Red Eagle	1687	-225
Onaga Sh	1854	-392
Wabaunsee	1895	-433
Topeka	2448	-986
Heebner	2814	-1352
Toronto	2826	-1364
Lansing	3084	-1622
Swope	3469	-2007
Hertha	3507	-2045
BKC	3548	-2086
Cherokee	3726	-2264
Miss	3882	-2420
RTD	4000	
LTD	4005	
PBD	3981	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	12-1/4"	8-5/8"	23#	206'	Lite Class A	150	2%gel, 3% CaCl
..PRODUCTION...		4-1/2"	10.5#	4003'	Surefil	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/A JSPE	3926-29'			Acidized w/300 gas 15%		3926-29'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	21.71	43 MCFD	13.36 BW				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... Mississippian  
 Used on Lease  Dually Completed ..... 3926-29'  
 Commingled