

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601  
Name ASSOC. PETR. CONS. INC.  
Address 802 ONE MAIN PLACE  
WICHITA, KANSAS  
City/State/Zip 67202

Purchaser KANSAS GAS SUPPLY  
TULSA, OK.

Operator Contact Person C. R. KING  
Phone 265-9383

Contractor: License # 5829  
Name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist NONE (OWNO)  
Phone .....

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWN: old well info as follows:  
Operator GEAR PETR. Co.  
Well Name GREENLEAF # 1  
Comp. Date 11/1/78 Old Total Depth 3897

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/13/86 6.1.15/86 6/24/86  
Spud Date Date Reached TD Completion Date  
3947 3943  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 224 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set UNKNOWN feet  
If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt  
OWNO - (CEMENT CIRCULATED)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

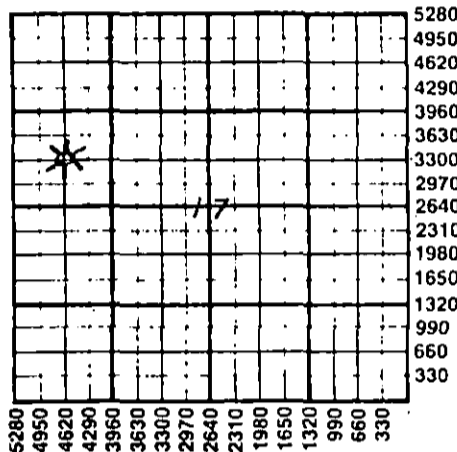
Signature Charles R. King  
Title PRESIDENT - APC, INC. Date 12/8/86

Subscribed and sworn to before me this 8th day of December 1986.  
Notary Public Frances E. Barham  
Date Commission Expires April 20, 1987

NOTARY PUBLIC  
FRANCES E. BARHAM  
Sedgwick County, Ks.

DEC 9 1986  
12-9-86  
CONSERVATION DIVISION  
Wichita, Kansas

API NO. 15- 095-20,771-00-01  
County KINGMAN  
C SW NW Sec 17 Twp 28 Rge 6  East  West  
3240 Ft North from Southeast Corner of Section  
3240 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name DYE Well # 1  
Field Name NEGRO CREEK Georgia Spur SE  
Producing Formation MISSISSIPPI  
Elevation: Ground 1513 KB 1523  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: HAULED FROM RIVER  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) MINNESCAN RIVER  
(purchased from city, R.W.D. #)  
CONTRACTOR

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
.....  
.....

Section 17, Twp 28, Rge 6, Sec 17

SIDE TWO

Operator Name ASSOC. PETR. CONS. INC. Lease Name DYE Well # 1

Sec. 17 Twp. 28s Rge. 6  East  West County KINGMAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

(O.W.W.O)

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  Log  Sample

Name Top Bottom

(O.W.W.O)

<p style="text-align: center;">CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used (O.W.W.O)</p> <p style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
JURKAL PRODUCTION	12 3/4"	8 3/4"	29 LB	224'	COMMON	UNKNOWN	UNKNOWN
	7 1/2"	4 1/2"	10.5	31.43'	B.T. SHA-FILL	100	MUD SWEEP
<p style="text-align: center;">PERFORATION RECORD</p>				<p style="text-align: center;">Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth</p>			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	3890-3894			ACID 300 GAL 15% MCA			
<p style="text-align: center;">TUBING RECORD</p>				<p style="text-align: center;">Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>			
Date of First Production		Producing Method					
SHUT IN GAS WELL WAIT ON MARKET		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0 Bbls		240 MCF	MIST	-Bbls	SEE ATTACHED	.650	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  SHUT IN

Open Hole  Perforation  Other (Specify)

STATE CORPORATION COMMISSION  
DAILY Completed  
Completed 9/1986  
DEU

CONSERVATION DIVISION  
Wichita, Kansas

3890  
3894