

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-095-21,382-0000

ADDRESS Suite 600 - One Main Place COUNTY Kingman
Wichita, Kansas 67202-1399

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian
 PHONE (316) 265-9385

PURCHASER unknown at this time LEASE Greenleaf

ADDRESS _____ WELL NO. #1

DRILLING Heartland Drilling, Inc. WELL LOCATION NE NW NE

CONTRACTOR ADDRESS Suite 600 - One Main Place 330 Ft. from North Line and
Wichita, KS 67202-1399 1650 Ft. from East Line of
the NE (Qtr.) SEC 17 TWP 28SRGE6W

PLUGGING None

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		*	
	17		

KCC
 KGS
 SWD/REP PLG. _____
 NGPA _____

TOTAL DEPTH 4340' PBDT 4298'

SPUD DATE Oct. 15, 1983 DATE COMPLETED Nov. 9, 1983

ELEV: GR 1465 DF 1473 KB 1475

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WDR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 335' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

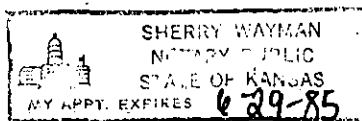
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 19 83.



Sherry Wayman
SHERRY WAYMAN (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JAN 09 1-9-84

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey				Indian Cave	1860 (- 385)
0 - 165 Rock & Sand 165 - 348 Red Bed 348 - 925 Red Bed & Shale 925 - 3505 Shale 3505 - 3850 Shale & Lime 3850 - 3858 Shale 3858 - 3980 Chert & Limestone 3980 - 4340 Lime & Shale				Indian Cave SS	1399 (- 424)
DST #1 3844 - 3858 op30 si60 op60 si90 Strong blow throughout flow periods. GTS 15 minutes on 1st flow. Recovered: 70' gassy cut watery mud 540' gassy salt water Chlorides 86,000. IHH 1882 FHH 1861 IFP 95-116 FFP 158-264 ICIP 1420 FCIP 1367				Wabaunsee	1930 (- 455)
Gas Flow - 1st flow period Time Water Orifice 20 min. 10" 3/4" 44,800 30 min. 12" 3/4" 49,300				Heebner	2830 (-1355)
2nd Flow Period Time Water Orifice 5 min 30" 3/4" 77,800 10 min. 19" 3/4" 61,900 20 min. 15" 3/4" 55,200 30 min. 13" 3/4" 51,400 40 min. 13" 3/4" 51,400 50 min. 13" 3/4" 51,400 60 min. 12" 3/4" 49,300 70 min. 12" 3/4" 49,300 80 min. 11" 3/4" 47,200 90 min. 11" 3/4" 47,200				Douglas	2865 (-1390)
If additional space is needed use Page 2,				Lansing KC	3087 (-1612)
				Base KC	3559 (-2084)
				Cherokee	3721 (-2246)
				Mississippi	3842 (-2367)
				Kinderhook	4168 (-2693)
				Viola	4266 (-2791)
				Simpson Sand	4280 (-2805)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	335'	Common Liteweight	150	3% CaCl 2% gel
Production	7 7/8"	4 1/2"		4338'	Pozmix Class "A"	125	3% CaCl 50-50

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
NONE			3	1/2" DP	3847 - 3850
TUBING RECORD			2	1/2" DP	3850 - 3853
Size	Setting depth	Packer set at			
2 3/8"	3871'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 7 bbls. 7% MCA	3847 - 3850

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-in gas	flowing	
Estimated Production -I.P.	Oil --- bbls. Gas 100 MCF Water --- % 75 bbls. Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold)	shut-in gas	Perforations 3847 - 3850 & 3850 - 3853