

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5123
name Pickrell Drilling Company
address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: license # 5123
name Pickrell Drilling Company

Wellsite Geologist Tom Funk
Phone 262-8427

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-18-84 7-27-84 7-27-84
Spud Date Date Reached TD Completion Date

3966'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 221' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 095-21,445 -0000

County Kingman

C NW NE Sec 15 Twp 28S Rge 6 East West
(location)

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

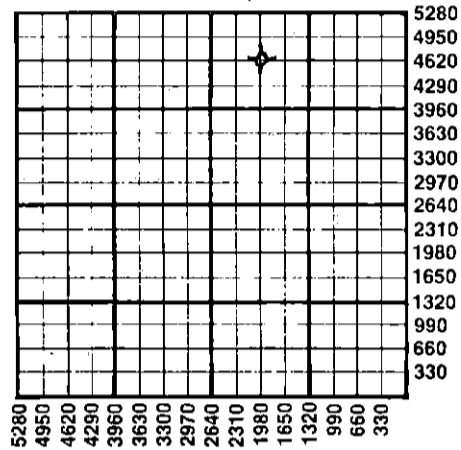
Lease Name Clouse 'G' Well# 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1480 KB 1485

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]
Title C.W. Sebitts - Partner Date 8-3-84

Subscribed and sworn to before me this 3rd day of August 19 84

Notary Public Katherine J. Rule
Date Commission Expires 6-29-88

RECEIVED
STATE CORPORATION COMMISSION
AUG 07 1984
8-7-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

KATHERINE J. RULE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec 15 Twp 28S Rge 6

Operator Name Pickrell Drilling Co. Lease Name Clouse 'G' Well# 1 SEC 15 TWP. 28S RGE. 6 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST#1: 3440'-3457', 30"-60"-90"-90", Rec. 230' Wtr, IFP 20#-31#, FFP (?) -104#, ISIP 1350#, FSIP 1350#.	Heebner	3837(-1352)	
	Lansing	3902(-1607)	
	Stark	3474(-1989)	
	B/Kansas City	3553(-2068)	
	Miss Chert	3869(-2384)	
DST#2: 3466'-3487', 30"-60"-90"-90", Rec. 850' SW, IFP 83#-156#, FFP 228#-395#, ISIP 1350#, FSIP 1350#.			
DST#3: 3870'-3885', 30"-60"-90"-90", GTS 10", 20" GA 41MCF, 2nd op 10" 46.9MCF, 20" 41.6MCF, 30" 38.6MCF, 40" 35.5MCF, 50" 34.3MCF, 60# 33.2MCF, 70" 31.9MCF, 80" 30.7MCF, 90" 30.7MCF, Rec. 280' G&MudCutWtr, IFP 83#-83#, FFP 104#-104#, ISIP 1329#, FSIP 1225#.			
DST#4: 3896'-3906', 30"-60"-90"-90", GTS 40", 2nd op flow, 50" GA 4.76MCF, 60" 5.05MCF, 70"-90" 4.76MCF, Rec. 270' froggy oil (50% oil, 30% gas, 10% wtr, 10% mud), 120' S1 O&G CutWtr (Ch1 115,000 PPM).			

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production....	12 1/4"	8.5/8"	20#	221' KB	60/40 poz.	165	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL

