

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5042(Edmiston Oil Co.) EXPIRATION DATE 6/30/83
OPERATOR E. K. Edmiston(Edmiston Oil Co., Inc.) API NO. 15-095-20,025-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Kingman
Wichita, Kansas 67202 FIELD Nashville

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Indian Cave
PHONE (316) 265-5241

PURCHASER Peoples Natural Gas Co. LEASE BERTHOLF
ADDRESS 25 Main Place WELL NO. 1
Council Bluff, Iowa 51501

WELL LOCATION C NW NW

DRILLING E. K. Edmiston Drilling Co., Inc. 660Ft. from North Line and

CONTRACTOR 660Ft. from West Line of

ADDRESS 425 First National Bank Bldg. the NW (Qtr.) SEC12 TWP30S RGE 10W
Wichita, Kansas 67202

PLUGGING Kelso Casing Pulling Co. WELL PLAT (Office

CONTRACTOR P.O. Box 176 Use Only)

ADDRESS Chase, Kansas 67524 KCC

KGS

TOTAL DEPTH 2615' PBTD ---- SWD/REP

SPUD DATE 5/29/67 DATE COMPLETED 9/12/67 PLG.

ELEV: GR 1705 DF 1707 KB 1710

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 239' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K Edmiston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July 19 82.



MY COMMISSION EXPIRES: November 14, 1985

RECEIVED STATE CORPORATION COMMISSION JUL 23 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

7-23-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR E. K. Edmiston

LEASE BERTHOLF #1

SEC. 12 TWP 30S RGE. 10W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Clay	0	25		
Sand	25	100		
Shale and Red Clay	100	239		
Shale	239	1270		
Shale and Shells	1270	1575		
Lime and Shale	1575	1700		
Lime	1700	2235		
Lime and Shale	2235	2430		
Shale, Shells and Sand	2430	2535	Indian Cave	2491(-781)
			Indian Cave Sd	2512(-802)
			Base/ "	2531(-821)
Lime and Shale	2535	2615		
RTD	2615		LTD (Schlumberger Logged)	2614(-904)
Drill Stem Test #1, 2487-2535 (Indian Cave) Open 60 min. Gas to surface 2 min. Ga 2,060,000 CFGPD/5 min., 2,790,000/30 min. Shut in 30 min. Ga 2,440,000 CFGPD/5 min., 3,075,000/30 min. Rec. 150' gas cut mud ISIP 968#/30 min.; FSIP 968#/30 min.; FP 625-783#.				

**Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/2"	8-5/8"	24	239'	posmix	200	
Upset tubing		2 1/2"		2615'	posmix	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			24		2514-2526

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas	Water %
OR	Gas	Water %
Disposition of gas (vented, used as lease or sold)	Perforations	