

Plugged 11-2-94

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, Kansas 67202

City/State/Zip _____

Purchaser: None

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Frank Mize

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10-25-94 11-02-94 Plugged on

Spud Date Date Reached TD Completion Date 11-02-94

API NO. 15- 095-21698-0000 ORIGINAL
County Kingman
100 East of
NE NE NE Sec. 13 Twp. 28 Rge. 7 X W

330 Feet from S/N (circle one) Line of Section

230 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Dye Well # 6

Field Name N/A

Producing Formation Mississippi

Elevation: Ground 1529 KB 1537

Total Depth RTD 4000 PBTB 4000

Amount of Surface Pipe Set and Cemented at 6 its 250 Feet
8 5/8

Multiple Stage Cementing Collar Used? 20# set @ 250 Feet
Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A J.H. 9-18-95
(Data must be collected from the Reserve Pit)

Chloride content 7200 ppm Fluid volume 400 bbls

Dewatering method used Hauled to Greenleaf Ranch
SWD well

Location of fluid disposal if hauled offsite:

Operator Name American Energies Corporation

Lease Name Greenleaf #1 SWD License No. 5399

NW Quarter Sec. 7 Twp. 28 S Rng. 6 EW

County Kingman Docket No. 100-623C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 12-8-94

Subscribed and sworn to before me this 8th day of December, 19 94.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-96

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-12-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name American Energies Corporation

Lease Name Dye

Well # 6

C NE NE NE

East

County Kingman

Sec. 13 Twp. 28 Rge. 6

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Compensated Sonic MSG,
Dual Induction, Compensated Density
Neutron

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|-------------|------|-------|
| Topeka | 3591 | -1004 |
| Heebner | 2901 | -1364 |
| Toronto | 2907 | -1370 |
| Brown Lime | 3155 | -1618 |
| Lansing | 3168 | -1631 |
| Stark | 3541 | -2004 |
| Swope | 3546 | -2009 |
| Hertha | 3580 | -2043 |
| B/KC | 3653 | -2116 |
| Pawnee | 3739 | -2202 |
| Cherokee | 3789 | -2252 |
| Mississippi | 3900 | -2363 |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|-------------------------|---------------------------------|--------------|----------------------------|
| | 12 1/4" | 8 5/8" | 20# | 250' 250' | 60/40 poz 2% gel, 3% CaCl | 185 | 2% gel 3% CaCl |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|--|
| | | | | | |

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil <u>N/A</u> Bbls. | Gas <u>N/A</u> Mcf | Water <u>N/A</u> Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------------------|--------------------|------------------------|---------------|---------|
| | | | | | |

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled

Production Interval

DRILLER'S LOG

ORIGINAL

API#15-095-21698-0000

OPERATOR: American Energies Corporation
155 North Market, Suite 710
Wichita, KS 67202

DRILLING CONTRACTOR: Duke Drilling
310 West Central, Suite 202
Wichita, KS 67202

COMMENCED: 10-25-94

COMPLETED: 11-02-94

TOTAL DEPTH: RTD: 4000, LTD: 4002

WELL: Dye #6

API#: 15-095-21698

LOCATION: Approximately 100' E of NE NE NE
Section 13-T28-R7W
Kingman County, Kansas

ELEVATION: GL: 1529, KB: 1537

STATUS: Plugged and Abandoned

SPUD DATE: 10-25-94 at 5:00 P.M.

SIZE HOLE DRILLED: 12 1/4" x 270'

SURFACE CASING SIZE: 8 5/8" X 20# X 255.39'

SET AT: 265.99' K.B.

CEMENT: 185 sx 60/40 POZ 2% gel, 3% CaCl

PLUGGED HOLE WITH: 35 sx at 1100', 35 sx at 625', 40 sx at
300', 25 sx at 60', 15 sx in the rathole,
10 sx in the mousehole. A total of 160 sx
60/40 pozmix, 6% gel.

PLUG DOWN: 10:30 a.m. on 11/2/94

DRILL STEM TESTS: 3

ELECTRIC LOG: Yes

RESERVE PIT CHLOR.: 83,000 PPM

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 09 1994

CONSERVATION DIVISION
WICHITA, KANSAS

15-095-21698-0000

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

AB
~~21-52~~
21-52

| | |
|------------------------------------|---------------------------|
| To: <u>American Energies Corp.</u> | Invoice No. <u>67670</u> |
| <u>155 N. Market, St. #710</u> | Purchase Order No. _____ |
| <u>Wichita, KS 67202</u> | Lease Name <u>Dye #16</u> |
| _____ | Date <u>11-2-94</u> |

Service and Materials as Follows:

| | | |
|-----------------------|--------------|-----------|
| Common 96 sks @\$5.75 | \$552.00 | |
| Pozmix 64 sks @\$3.00 | 192.00 | |
| Gel 6 sks @\$9.00 | <u>54.00</u> | \$ 798.00 |

| | | |
|------------------------------------|--------------|---------------|
| Handling 160 sks @\$1.00 | 160.00 | |
| Mileage (41) @\$.04¢ per sk per mi | 262.40 | |
| Rotary Plug | 430.00 | |
| Mi @\$2.25 pmp trk chg | <u>92.25</u> | <u>944.65</u> |

Total \$1,742.65

<261.40>

1481.25

If Account CURRENT, a
Discount of \$ 261.40
Will Be Allowed ONLY If
Paid Within 30 Days From
Date of Invoice.

11-14-94

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

RECEIVED
STATE CORPORATION COMMISSION

DEC 09 1994

CONSERVATION DIVISION
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

U000

15-095-21698-0060

SERVICE POINT:

Med. Co. Coe

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

| | | | | | | | |
|---------------------|----------------|--|-----------------|---------------------------|----------------------------|--------------------------|----------------------------|
| DATE <i>11-2-94</i> | SEC. <i>13</i> | TWP. <i>28s</i> | RANGE <i>7w</i> | CALLED OUT <i>2:30 AM</i> | ON LOCATION <i>6:30 AM</i> | JOB START <i>8:45 AM</i> | JOB FINISH <i>10:30 AM</i> |
| LEASE <i>Dye</i> | WELL# <i>6</i> | LOCATION <i>KENGMAN 2 3/4 E, 1 S, 2 R, 9 S</i> | | | COUNTY <i>KENGMAN</i> | STATE <i>KANSAS</i> | |

OLD OR NEW (Circle one)

CONTRACTOR *Duke Dugg #1*

TYPE OF JOB *Rotary PUG*

HOLE SIZE *7 7/8"* T.D. *4000'*

CASING SIZE *8 5/8"* DEPTH *265'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2" 16.6#* DEPTH *1100'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER *AMERICAN ENERGIES*

ORIGINAL CEMENT

AMOUNT ORDERED *160 Sx 60:40:4*

| | | | | |
|----------|-----------------|---|-------------|---------------|
| COMMON | <i>96</i> | @ | <i>5.75</i> | <i>552.00</i> |
| POZMIX | <i>64</i> | @ | <i>3.00</i> | <i>192.00</i> |
| GEL | <i>6</i> | @ | <i>9.00</i> | <i>54.00</i> |
| CHLORIDE | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>160</i> | @ | <i>1.00</i> | <i>160.00</i> |
| MILEAGE | <i>160 x 41</i> | | <i>.04</i> | <i>262.40</i> |

EQUIPMENT

PUMP TRUCK CEMENTER *R. BANGART*

266 HELPER *J. WART*

BULK TRUCK

227 DRIVER *J. KELLEY*

BULK TRUCK

_____ DRIVER _____

TOTAL *\$1220.40*

REMARKS:

3 Sx @ 1100'

3 Sx @ 625'

40 Sx @ 300'

25 Sx @ 60'

1 Sx IN RATHOLE

10 Sx IN MOUNDHOLE

SERVICE

DEPTH OF JOB *1100'*

PUMP TRUCK CHARGE *430.00*

EXTRA FOOTAGE @ _____

MILEAGE *41* @ *2.25* *92.25*

PLUG @ _____

@ _____

@ _____

TOTAL *\$522.25*

CHARGE TO: *AMERICAN ENERGIES CORP.*

STREET *155 N. MARKET, ST. 710*

CITY *WICHITA* STATE *KANSAS* ZIP *67202*

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX *— 0 —*

TOTAL CHARGE *\$1742.65*

DISCOUNT *\$261.40* IF PAID IN 30 DAYS

SIGNATURE *H. Moore*

11/10/04

RECEIVED
STATE CORPORATION COMMISSION

DEC 09 1994

CONSERVATION
WICHITA, KANSAS