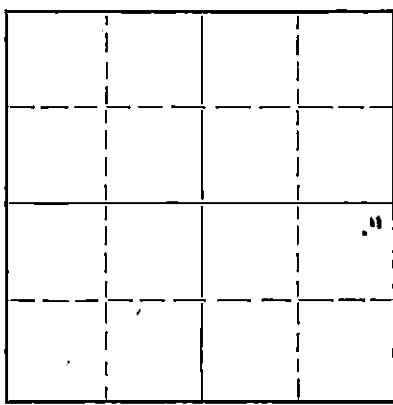


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford County, Sec. 14 Twp 24S Rge 11 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines CNENESE
Lease Owner The Pure Oil Company
Lease Name John Krèy Well No. 11
Office Address Box 271 - Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-3 19 38
Application for plugging filed 9-29 19 52
Application for plugging approved 10-1 19 52
Plugging commenced 10-11 19 52
Plugging completed 11-2 19 52
Reason for abandonment of well or producing formation No longer profitable



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production 3-27 19 52
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation: Misener Depth to top 3775 Bottom 3790 Total Depth of Well 3792 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand	Oil	3775	3790	10" 7" OD	273 3779	2799

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with crushed rock 3792' to 3768'. 5 sacks cement 3768' to 3739'. Mudded 3739' - 270'. Rock bridge 270' to 265'. 25 sacks cement 265' to 216'. Mudded 216' to 20'. 10 sacks cement 20' to cellar floor which is 6' below surface. (Cellar floor will be filled in to ground level.)

11-5-52

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STATE CORPORATION COMMISSION
NOV 11 1952
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company
Address Box 221 - Great Bend, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
H. E. Schafer (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) H. E. Schafer

P. O. Box #271, Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of November, 19 52

rel. H. Brown

Notary Public.

My commission expires September 7, 1954

PLUGGING
FILE SEC 14 T 24 R 11
BOOK PAGE 49 LINE 11

THE PURE OIL COMPANY

WELL LOG

AND RELATED DATA

LOG				LEASE		WELL NO.			
TOP	BOTTOM	THICKNESS	FORMATION	Krey, John	11				
0	140	140	Sand & red bed	LEASE NO. 6492	ACRES 130	A. F. E. NO. 1007			
140	480	340	Red bed	ELEVATION 1802	PRODUCING DIVISION Southwestern				
480	510	30	Anthracite	LOT SEC. 14	TWP. 24 S	RGE. 11 W			
510	540	30	Sand	PRCT. DIST. Kansas	SURVEY				
540	670	130	Sandy shale	COUNTY Stafford	STATE Kansas				
670	800	130	Shale	LOCATION					
800	1040	240	Shale & shells	989.6 FEET NORTH OF SOUTH LINE					
1040	1180	140	Shale & salt	2313.1 FEET EAST OF WEST LINE					
1180	1233	53	Sandy shale	330 FEET SOUTH OF NORTH LINE					
1233	1450	217	Shale & shells	330 FEET WEST OF EAST LINE					
1450	1498	48	Broken lime & shale	NORTH					
1498	1573	75	Lime						
1573	1660	87	Broken lime	SCALE 1/4"=660 FEET					
1660	1703	43	Lime	CASING RECORD					
1703	1783	80	Lime & shale	SIZE	WEIGHT	THREAD	MAKE	SET AT	REMARKS
1783	1840	57	Lime	10"	32.35#	8	L. W.	273	
1840	1910	70	Broken lime	7"OD	20.30#	10	S. S.	3779	
1910	1960	50	Sandy lime & shale		24.30#				
1960	2000	40	Broken lime & shale						
2000	2180	180	Broken lime						
2180	2307	127	Lime						
2307	2348	41	Broken sandy lime						
2348	2480	132	Broken lime						
2480	2625	145	Broken lime & shale						
2625	2675	50	Lime						
2675	2737	62	Broken lime & shale						
2737	2780	43	Shale						
2780	3027	247	Lime						
3027	3075	48	Broken lime						
3075	3160	85	Broken lime & shale						
3160	3250	90	Lime						
3250	3275	25	Broken sand						
3275	3281	6	Broken lime						
3281	3360	79	Shale						
3360	3383	23	Broken lime & shale						
3383	3627	244	Lime - slight show oil 3390'						
3627	3716	89	Broken lime & shale						
3716	3778	62	Shale						
3778	3793	15	Sand - top Misener 3778'- first oil & gas at 3778'						
3793	3795	2	Chert						
	3795		Total Depth						
3795	3792		3' correction after taking out derrick floor & sub-structure						
	3792		TOTAL DEPTH						
Top of Misener Sand corrected 3775'				CASING CEMENTING RECORD					
				SIZE	SET AT	SACKS USED	GALLONS SETFAST	RESULTS	
				10"	273	275	None	Good	
				7"OD	3779	200	"	"	
				LINER RECORD					
				SIZE	WEIGHT	LENGTH	NO. JOINTS BLANK	NO. JOINTS PERFORATED	SET AT
				BRADENHEAD RECORD					
				MAKE	SIZE	TYPE	REMARKS		
				INITIAL TORPEDO RECORD					
				DATE	TOP OF SHOT	BOTTOM OF SHOT	NO. OTS.	REMARKS	
				10/29/38	3785	3793	5	Shot by Ind. Eastern Torp. Co.	
				DRILLING COMMENCED September 22, 1938					
				DRILLING COMPLETED November 3, 1938					
				DRILLED WITH Rotary TOOLS					
				DRILLED IN WITH Standard TOOLS					
				FIRST 24 HRS. PRODUCTION NATURAL Flowed 2152 BBLs.					
				FIRST 24 HRS. PRODUCTION AFTER SHOT 2152 BBLs.					
				GRAVITY _____, TEMP. _____, GRADE _____					
				GAS-ROCK PRESS _____, LBS., VOLUME 350,000 Est. cu. ft.					
				DATE ABANDONED _____, 19__					

RECEIVED
STATE GAME AND COMMISSION

001-1-072

CONSERVATION DIVISION
Topeka, Kansas