

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5235

Name: Producers Oil Company

Address 427 S. Boston, Ste 711

Tulsa, OK 74103

City/State/Zip \_\_\_\_\_

Purchaser: None as yet <sup>KCC</sup> <sub>JH</sub>

Operator Contact Person: R.N. Knoblock

Phone (918) 582-1188

Contractor: Name: Gressel

License: 3004

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.  
 Gas  EXHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Producers Oil Company

Well Name: VanSickle #6

Comp. Date 1-5-72 Old Total Depth 3615

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 3310  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-21-94 3-23-94 3-23-94

~~Date~~ Date OF START Date Reached TD Completion Date OF WORKOVER

APT NO. 15- ~~NA~~ 15-155-20,1870001

County Reno ORIGINAL

W/2-W/2-NW Sec. 23 Twp. 23 Rge. 4  E  V

1320 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)

Lease Name VanSickle Well # 6

Field Name Burrton

Producing Formation Mississippi

Elevation: Ground 1470  1475

Total Depth 3615 PSTD 3310

Amount of Surface Pipe Set and Cemented at 241 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JH 7-26-94  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Deviating method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rng. \_\_\_\_\_ E/V \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CERTIFICATES MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.N. Knoblock

Title: Vice-President

Date 4-6-94

Subscribed and sworn to before me this 7th day of April 19 94.

Notary Public: [Signature]

Date Commission Expires MY COMMISSION EXPIRES 8-7-96

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 11 1994  
 CONSERVATION DIVISION  
 Wichita, Kansas

K.C.C. OFFICE USE ONLY  
 Certificate of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received

Distribution  
 SWD/Rep  XCPA  
 Plug  Other (Specify)

Operator Name Producers Oil Company Lease Name VanSickle Well # 6  
 Sec. 23 Twp. 23S Rgs. 4  East  West  
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submits Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	1 5/8	10 3/4	40	241	Reg	260	
Production	7 7/8	5 1/2	14	3,610	60/40 Poz	200	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	CIBP @ 3310 Ft 3284-3290 Ft	Acidized w/ 750 Gal. 15%	3284

**TUBING RECORD** Size 2 7/8 EUE Set At 3242 Packer At 3242 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 3-23-94 Gas TSTM Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	TSTM	0	0	NA

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval 3284-3290