

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-155-20,593

ADDRESS 209 E. William COUNTY Reno

Wichita, Ks. FIELD Burrton

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION Mississippi

PHONE 262-6489

PURCHASER Clear Creek LEASE Sabin A

ADDRESS 818 Century Plaza WELL NO. 3

Wichita, Ks. WELL LOCATION 110' S C NW NW SE

DRILLING Blackstone Drilling 330' Ft. from west Line and

CONTRACTOR ADDRESS 523 W. Kansas 440' Ft. from north Line of

McPherson, Ks. the SE (Qtr.) SEC 22 TWP 23S RGE 4W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

|  |    |   |  |
|--|----|---|--|
|  |    |   |  |
|  |    |   |  |
|  | 22 |   |  |
|  |    | X |  |
|  |    |   |  |

KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 3355 PBD 3355

SPUD DATE 5-16-79 DATE COMPLETED 5-24-79

ELEV: GR 1471 DF 1473 KB 1476

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-14,675

Amount of surface pipe set and cemented 225' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

CONSERVATION DIVISION  
Wichita, Kansas  
10-5-1982

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

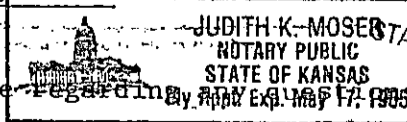
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*B. Lynn Herrington*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July 1982

MY COMMISSION EXPIRES: May 17, 1985

*Judith K. Moser*  
(NOTARY PUBLIC)  
Judith K. Moser



\*\* The person who can be reached by phone regarding information.

RECEIVED  
OCT 05 1982  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |      |        | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |       |
|---|------|--------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME   | DEPTH |
| Sand & shale  | 0    | 185    | Brn. Lime  | 2549  |
| Blue shale  | 185  | 225    | Lansing  | 2571  |
| Shale   | 225  | 617    | KC   | 2800  |
| Shale & lime  | 617  | 625    | Hushpuckney  | 2969  |
| Anhydrite   | 625  | 635    | Cherokee   | 3155  |
| Shale & lime  | 635  | 863    | Mississippi  | 3295  |
| Shale   | 863  | 1145   | Osage  | 3350  |
| Shale & lime  | 1145 | 1935   | TD   | 3355  |
| Lime & shale  | 1935 | 2255   |  |       |
| Shale & lime  | 2255 | 2430   |  |       |
| Lime & shale  | 2430 | 2925   |  |       |
| Shale & lime  | 2925 | 3110   |  |       |
| Lime  | 3110 | 3233   |  |       |
| Shale & lime  | 3233 | 3292   |  |       |
| Mississippi   | 3292 | 3355   |  |       |
|   |      | RTD    |  |       |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement          | Socks    | Type and percent additives     |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------------|----------|--------------------------------|
| Surface           | 17                | 10 3/4                    |                | 225           | Common               | 250      | 2% gel, 2% cc                  |
|                   | 12 1/4            | 8 5/8                     |                | 604           | Common               | 125      | 3% cc, 1% CFR                  |
| Production        | 7 7/8             | 5 1/2                     | 17             | 3354          | Halco Lite<br>Common | 50<br>75 | 10# gilsonite/sack<br>10% salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval      |
|----------|-------------|--------------|---------------|-------------|---------------------|
|          |             |              |               | Hydro-jet   | 4353-55 (open hole) |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used   | Depth interval treated |
|------------------------------------|------------------------|
| 100 gal. MF1 & 250 gal. 7 1/2% MCA | 4353-55                |
| Frac/w/2250# sand                  |                        |

|  |             |   |                                     |
|--|-------------|---|-------------------------------------|
| Date of first production                           | Open hole   | Producing method (flowing, pumping, gas lift, etc.) | Gravity 38                          |
| RATE OF PRODUCTION PER 24 HOURS                    | OH 40 bbls. | Gas MCF   | Water % 80 bbls. Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) |             | Perforations  |                                     |