

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

NO. 45- 155-21308-6060

Operator: License # 5091

Name: Howell Oil Company, Inc.

Address Rt. 1

Box 22

City/State/Zip Burrton, KS 67020

Purchaser: Conoco

Operator Contact Person: Steven Howell

Phone (316) 463-2609

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  EMHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

1-3-94 1-10-94 3-16-94

Spud Date 1-3-94 Date Reached TD 1-10-94 Completion Date 3-16-94

County Reno

W/2 E/2 SW Sec. 13 Twp. 23 S Rge. 4 W  E

1320 Feet from  SW (circle one) Line of Section

3630 Feet from  SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or  SW (circle one)

Lease Name Sabin Well # 3

Field Name Burrton

Producing Formation Mississippi

Elevation: Ground 1468 KB 1476

Total Depth RTD 3770 PBTB 3501

Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT 1 JH 8-26-94  
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 2300 bbls

Deviating method used Vacuum truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Howell Oil Company, INC

Lease Name Pizinger #1 SWD License No. 5091

NW Quarter Sec. 18 Twp. 23 S Rge. 3  E/W

County Harvey Docket No. E-26, 100

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

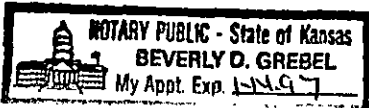
Signature Steven Howell

Title Pres. Date 4-25-94

Subscribed and sworn to before me this 25th day of April 19 94.

Notary Public Beverly D. Grebel

Date Commission Expires 1-14-97



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep \_\_\_\_\_ WSPA \_\_\_\_\_  
KCS  Other \_\_\_\_\_  
STATE CORPORATION COMMISSION (Specify)  
APR 29 1994

Form ACG-1 (7-91) 4-29-94  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Howell Oil Company, Inc. Lease Name Sabin Well # 3  
 Sec. 13 Twp. 23 S Rge. 4  East  West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	3280	(-1804)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hunton	3618	(-2142)
		Simpson	3763	(-2287)

List All E.Logs Run: 1. Spectral Density  
 Dual Spaced Neutron III  
 2. Coral  
 3. Dual Induction Laterolog

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/4"	13 3/8"	40#	259'	60/40 poz	250	2% gel 3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	14#	3501'	60/40 poz	125	-

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	3313 - 3314	500 gallons 10% Mud 3313-23
2	3316 - 3318	
2	3321 - 3323	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3400'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>3-16-94</u>			
Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>12</u> Bbls.	Gas <u>-</u> Mcf	Water <u>160</u> Bbls.	Gas-Oil Ratio <u>None</u> Gravity <u>37-38</u>

Disposition of Gas:  None  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Other (Specify) \_\_\_\_\_

Production Interval: 3313-3328

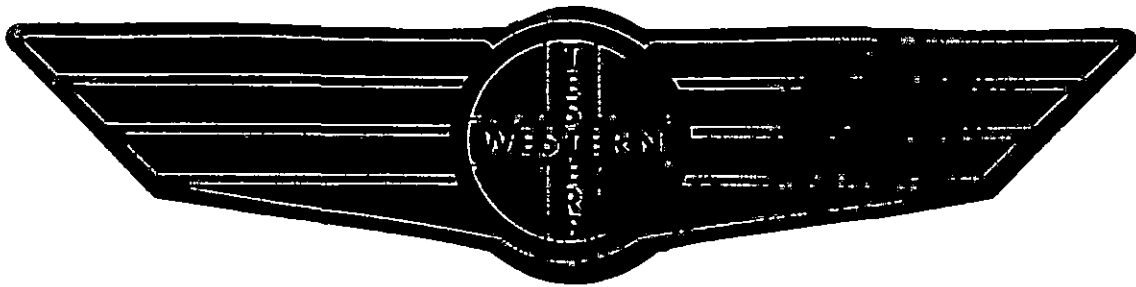
ORIGINAL

# FORMATION TEST REPORT

COMPANY HOWELL OIL COMPANY

LEASE & WELL NO. #3 SABIN

SIC. 131WP. 23S RGE. 4W 11ST NO. 1 DATE 1/10/94



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

DST REPORT

GENERAL INFORMATION

DATE : 1/10/94  
CUSTOMER : HOWELL OIL COMPANY  
WELL : #3 TEST: 1  
ELEVATION: 1476 KB  
SECTION : 13  
RANGE : 4W COUNTY: RENO  
GAUGE SN#: 10270 RANGE : 4150  
TICKET : 20145  
LEASE : SABIN  
GEOLOGIST: HASTINGS  
FORMATION: HUNTON  
TOWNSHIP : 23S  
STATE : KS  
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3624.00 ft TO: 3633.00 ft TVD: 3633.0 ft  
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL  
DEPTH OF RECORDERS: 3627.0 ft 3630.0 ft  
TEMPERATURE: 117.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3597.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	9.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	3619.0 ft	SIZE:	6.630 in
PACKER DEPTH:	3624.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRLG RIG 2  
MUD TYPE : CHEMICAL  
WEIGHT : 9.300 ppg  
CHLORIDES : 1000 ppm  
JARS-MAKE : WTC  
DID WELL FLOW?: NO  
VISCOSITY : 50.00 cp  
WATER LOSS: 9.600 cc  
SERIAL NUMBER: 422  
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BUILDING TO A STRONG BLOW  
IN 2 MINUTES. FINAL FLOW PERIOD WEAK BUILDING TO  
A STRONG BLOW IN 6 MINUTES.

# ORIGINAL

## DST REPORT (CONTINUED)

### FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
75.0	2.0	0.0	28.0	70.0	SLIGHTLY OIL CUT WTRY MUD
120.0	0.0	0.0	60.0	40.0	MUDDY WATER W/SHOW OF OIL
960.0	0.0	0.0	100.0	0.0	WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 43000 PPM

### RATE INFORMATION

OIL VOLUME: 0.0210 STB	TOTAL FLOW TIME: 60.0000 min.
GAS VOLUME: 0.0000 SCF	AVERAGE OIL RATE: 1.6832 STB/D
MUD VOLUME: 1.4096 STB	AVERAGE WATER RATE: 387.1274 STB/D
WATER VOLUME: 14.7698 STB	
TOTAL FLUID : 16.2004 STB	

### FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1848.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	72.00	312.00
INITIAL SHUT-IN	60.00		1288.00
FINAL FLOW	30.00	354.00	562.00
FINAL SHUT-IN	60.00		1288.00

FINAL HYDROSTATIC PRESSURE: 1817.00

### OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1866.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	73.00	322.00
INITIAL SHUT-IN	63.00		1288.00
FINAL FLOW	30.00	372.00	581.00
FINAL SHUT-IN	63.00		1288.00

FINAL HYDROSTATIC PRESSURE: 1826.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 1/10/94	TICKET : 20145	
CUSTOMER : HOWELL OIL COMPANY	LEASE : SABIN	
WELL : #3	TEST: 1	GEOLOGIST: HASTINGS
ELEVATION: 1476 KB		FORMATION: HUNTON
SECTION : 13		TOWNSHIP : 23S
RANGE : 4W	COUNTY: RENO	STATE : KS
GAUGE SN#: 10270	RANGE : 4150	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	73.00	73.00
5.00	89.00	16.00
10.00	135.00	46.00
15.00	183.00	48.00
20.00	231.00	48.00
25.00	278.00	47.00
30.00	322.00	44.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	1275.00	1275.00	11.00
6.00	1278.00	3.00	6.00
9.00	1288.00	10.00	4.33
12.00	1288.00	0.00	3.50
15.00	1288.00	0.00	3.00
18.00	1288.00	0.00	2.67
21.00	1288.00	0.00	2.43
24.00	1288.00	0.00	2.25
27.00	1288.00	0.00	2.11
30.00	1288.00	0.00	2.00
33.00	1288.00	0.00	1.91
36.00	1288.00	0.00	1.83
39.00	1288.00	0.00	1.77
42.00	1288.00	0.00	1.71
45.00	1288.00	0.00	1.67
48.00	1288.00	0.00	1.63
51.00	1288.00	0.00	1.59
54.00	1288.00	0.00	1.56
57.00	1288.00	0.00	1.53

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
60.00	1288.00	0.00	1.50
63.00	1288.00	0.00	1.48

FINAL FLOW

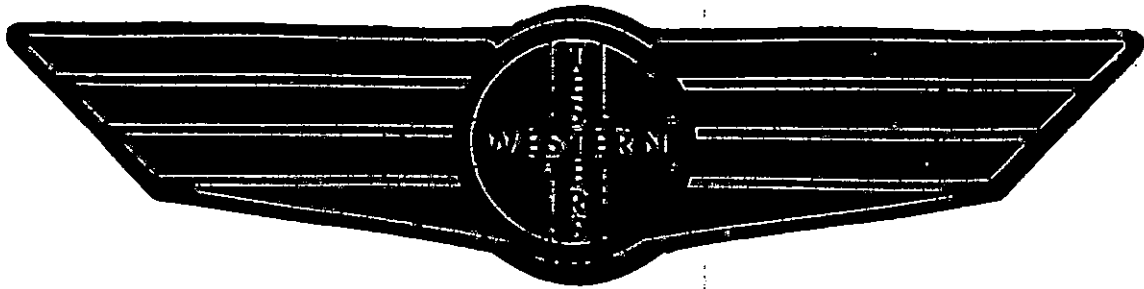
<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	372.00	372.00
5.00	381.00	9.00
10.00	417.00	36.00
15.00	458.00	41.00
20.00	500.00	42.00
25.00	544.00	44.00
30.00	581.00	37.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	1280.00	1280.00	11.00
6.00	1284.00	4.00	6.00
9.00	1288.00	4.00	4.33
12.00	1288.00	0.00	3.50
15.00	1288.00	0.00	3.00
18.00	1288.00	0.00	2.67
21.00	1288.00	0.00	2.43
24.00	1288.00	0.00	2.25
27.00	1288.00	0.00	2.11
30.00	1288.00	0.00	2.00
33.00	1288.00	0.00	1.91
36.00	1288.00	0.00	1.83
39.00	1288.00	0.00	1.77
42.00	1288.00	0.00	1.71
45.00	1288.00	0.00	1.67
48.00	1288.00	0.00	1.63
51.00	1288.00	0.00	1.59
54.00	1288.00	0.00	1.56
57.00	1288.00	0.00	1.53
60.00	1288.00	0.00	1.50
63.00	1288.00	0.00	1.48

ORIGINAL

# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY \_\_\_\_\_ HOWELL OIL COMPANY \_\_\_\_\_ L.P. ASH & WILL. NO. #3 SABIN \_\_\_\_\_ SHEET 13 OF 23 SHEETS 4W TEST LOG 2 DATE 1/11/94



DST REPORT

GENERAL INFORMATION

DATE	: 1/11/94	TICKET	: 20146
CUSTOMER	: HOWELL OIL COMPANY	LEASE	: SABIN
WELL	: #3	TEST:	2
ELEVATION	: 1476 KB	GEOLOGIST	: HASTINGS
SECTION	: 13	FORMATION	: SIMPSON SAND
RANGE	: 4W	TOWNSHIP	: 23S
GAUGE SN#	: 10270	COUNTY	: RENO
		RANGE	: 4150
		STATE	: KS
		CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	3754.00 ft	TO:	3770.00 ft	TVD:	3770.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE:	OIL		
DEPTH OF RECORDERS:	3762.0 ft		3765.0 ft		
TEMPERATURE:	121.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in		
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in		
DRILL PIPE LENGTH :	3734.0 ft	I.D.:	3.800 in		
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :	5.500 in		
ANCHOR LENGTH :	16.0 ft	ANCHOR SIZE:	5.500 in		
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in		
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH		
PACKER DEPTH:	3749.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	3754.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		

MUD INFORMATION

DRILLING CON. :	DUKE DRLG RIG 2	VISCOSITY :	48.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	9.600 cc
WEIGHT :	9.300 ppg	SERIAL NUMBER:	
CHLORIDES :	3000 ppm	REVERSED OUT?:	NO
JARS-MAKE :			
DID WELL FLOW?:	NO		

COMMENTS

Comment

STRONG BLOW THROUGHOUT ON BOTH FLOW PERIODS.

# ORIGINAL

## DST REPORT (CONTINUED)

### FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
2040.0	0.0	0.0	100.0	0.0	WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 16000 PPM

### RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	30.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0000	STB	AVERAGE WATER RATE:	1373.4607	STB/D
WATER VOLUME:	28.6138	STB			
TOTAL FLUID :	28.6138	STB			

### FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1900.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	364.00	583.00
INITIAL SHUT-IN	30.00		1412.00
FINAL FLOW	15.00	811.00	1008.00
FINAL SHUT-IN	30.00		1412.00

FINAL HYDROSTATIC PRESSURE: 1890.00

### OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1913.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	375.00	723.00
INITIAL SHUT-IN	30.00		1421.00
FINAL FLOW	15.00	838.00	1025.00
FINAL SHUT-IN	30.00		1419.00

FINAL HYDROSTATIC PRESSURE: 1902.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 1/11/94	TICKET	: 20146
CUSTOMER	: HOWELL OIL COMPANY	LEASE	: SABIN
WELL	: #3	TEST:	2
ELEVATION:	1476 KB	GEOLOGIST:	HASTINGS
SECTION	: 13	FORMATION:	SIMPSON SAND
RANGE	: 4W	TOWNSHIP	: 23S
GAUGE SN#:	10270	COUNTY:	RENO
		RANGE	: 4150
		STATE	: KS
		CLOCK	: 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	375.00	375.00
5.00	427.00	52.00
10.00	562.00	135.00
15.00	723.00	161.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	1307.00	1307.00	0.00
6.00	1356.00	49.00	0.00
9.00	1376.00	20.00	0.00
12.00	1392.00	16.00	0.00
15.00	1402.00	10.00	0.00
18.00	1410.00	8.00	0.00
21.00	1415.00	5.00	0.00
24.00	1417.00	2.00	0.00
27.00	1419.00	2.00	0.00
30.00	1421.00	2.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	838.00	838.00
5.00	863.00	25.00
10.00	946.00	83.00
15.00	1025.00	79.00

ORIGINAL

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	1355.00	1355.00	0.00
6.00	1376.00	21.00	0.00
9.00	1390.00	14.00	0.00
12.00	1397.00	7.00	0.00
15.00	1407.00	10.00	0.00
18.00	1411.00	4.00	0.00
21.00	1413.00	2.00	0.00
24.00	1415.00	2.00	0.00
27.00	1417.00	2.00	0.00
30.00	1419.00	2.00	0.00



## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



## GENERAL TERMS AND CONDITIONS

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Unless satisfactory credit has been established, cash payment will be required in advance.

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If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

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