This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

ADDRESS Suite 250, 200 West Douglas Wichita, Kansas 67202 **CONTACT PERSON	OPERATOR Dur	ne-Gardner	Petroleu	m, Inc.	<u> </u>	API NO.	15-1	.55-20 , 841	1~0600
PHONE (316) 265-1611 PURCHASER ADDRESS WELL NO. 1 ADDRESS WELL LOCATION NN NE SW 1650 Ft. from W Line and Line of CONTRACTOR Dunne-Gardner Petroleum, Inc. the SEC 13 TWP. 238 RGE. 4W ADDRESS Suite 250, 200 Mest Douelas Wichita, Kansas 67202 PLUGRING CONTRACTOR Dunne-Gardner Petroleum, Inc. ADDRESS Suite 250, 200 M. Douglas, Wichita, KS 67202 TOTAL DEPTH 3825' PBTD SPUD DATE 10/31/81 DATE COMPLETED 11/13/81 ELEV: GR1470 F KS 1482 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Repen of all strings set or surface, instremelistic, production, otc. (New) / (Used) casting. WISC. Surface 10-3/4" 10-3/4" 32 103' Type comment Seeks 1779 and persent Surface 8-5/8" 8-5/8" 20 685' 150 LINER RECORD PRODUCTION TOUR RECORD PERFORATION/RECORD LINER RECORD PERFORATION/RECORD TOUR RECORD PERFORATION/RECORD AMENIT and kind of maintriel used PERFORATION/RECORD TOUR RECORD TOUR RECORD PERFORATION/RECORD	ADDRESS Suite 250, 200 West Douglas				COUNTY				
PHONE (316) 265-1611 PURCHASER ADDRESS WELL NO. 1 ADDRESS WELL LOCATION NN NE SW 1650 Ft. from W Line and Line of CONTRACTOR Dunne-Gardner Petroleum, Inc. the SEC 13 TWP. 238 RGE. 4W ADDRESS Suite 250, 200 Mest Douelas Wichita, Kansas 67202 PLUGRING CONTRACTOR Dunne-Gardner Petroleum, Inc. ADDRESS Suite 250, 200 M. Douglas, Wichita, KS 67202 TOTAL DEPTH 3825' PBTD SPUD DATE 10/31/81 DATE COMPLETED 11/13/81 ELEV: GR1470 F KS 1482 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Repen of all strings set or surface, instremelistic, production, otc. (New) / (Used) casting. WISC. Surface 10-3/4" 10-3/4" 32 103' Type comment Seeks 1779 and persent Surface 8-5/8" 8-5/8" 20 685' 150 LINER RECORD PRODUCTION TOUR RECORD PERFORATION/RECORD LINER RECORD PERFORATION/RECORD TOUR RECORD PERFORATION/RECORD AMENIT and kind of maintriel used PERFORATION/RECORD TOUR RECORD TOUR RECORD PERFORATION/RECORD	Wichi	ta, Kansas	67202			FIELD_		BURRT	oN
PURCHASER ADDRESS MELL LOCATION NW NE SW 1650 Ft. from W Line and 2310 Ft. from S Line of CONTRACTOR Dunne-Gardner Petroleum, Inc. the SEC. 13 TWP. 235 REE, 4W ADDRESS Suite 250, 200 West Douglas Michita, Kansas 67202 PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc. ADDRESS Suite 250, 200 W. Douglas, Wichita, KS 67202 PLOGRING CONTRACTOR Dunne-Gardner Petroleum, Inc. ADDRESS Suite 250, 200 W. Douglas, Wichita, KS 67202 PLOTAL DEPTH 3825' PPTD Section: TOTAL DEPTH 3825' PPTD SELEV: GR_1470 DF KB 1482 PRILLED MITH (CABLE) (ROTARY) (AIR) TOOLS Report of dilitings set = include, Indications, production, etc. Purpose of string Size hat dillings of the include, Indications, production, etc. Purpose of string Size hat dillings of the include, Indications, production, etc. New) (Used) casing. Frequency of the strings of the included with the strings of the includence of the string of the includence of the string of the includence of the string of t	**CONTACT PERSO	N <u>Stephe</u>	n Dunne			LEASE_S	Sabin		
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DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc. ### SEC. 13 TWP. 235 REE. 4W ADDRESS Suite 250, 200 West Douplas ### Wichita, Kansas 67202 PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc. #### Wichita, Kansas 67202 PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc. ###################################	PURCHASER					_ WELL NO	·	1	
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Dispesition of ges (vented, used on lease or sold) Producing interval(s)		Oil	<u></u>	İ		. .	<u> </u>	,	(*)
** The person who can be reached by phone regarding any questions concerning the	Dispesition of ges Ivented	d, used on lease or		····	,				CFPS
	** The person u	who can be	reached I	ov phone	remardin	g any gu	estion	s concern	Ing this

A witnessed initial test by the Commission is required if the well produces/more 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of parosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

cluding depth interval tested, cushion used, time too open, flowing and				NAME DEPTH	
FORMATION DESCRIPTION, CONTENTS, ETC. FROM	ТОР	BOTTOM	Heebner Brown Lime Lansing Dennis Swope Base KC Cherokee Miss - ero Mississippian Kinderhook Hunton	2364 (_882) 2533 (-1051) 2562 (-1080) 2884 (-1402) 2931 (-1449) 3006 (-1524) 3133 (-1651) 3267 (-1785) 3280 (-1798) 3536 (-2054) 3630 (-2148)	
1681, BHT 113° DST #2 3332-3372; 30-60-60-60; weak to goo blow 9" 1st opening; weak to good blow 7" 2nd opening. Rec: 210' o spk mdy wtr (5% oil, 55% water, 40% mud) ch1 50,000 ppm 180' mdy wtr (70% water, 30% mud) ch1 52,0 ppm, FP 65-91 130-138, SIP 245-245, HH 172 1648, BHT 114° DST #3 3635-3645 (misrun) DST #4 3636-3645 (Hunton); 30-60-60-60; 1s open strong steady throughout, 2nd open	p0 9–		Maquoketo Viola Simpson Shale Simpson Sand LTD	3665 (-2183) 3749 (-2267) 3773 (-2291) 3778 (-2296) 3825	
strong gts 35", too weak to measure. Rec: 180' oc gys m (60% m, 3% w, 30% o, 7% g) 320' o c gys wtry m (30% m, 22% w, 15% o, 33% g) chl 28,000 ppm 420' ocw (98% w, 2% o) chl 45,000 ppm, 1800' gys w chl 48,000 ppm; FP 392-909 1041-1255, SIP 1257-1261, HH 1833-1841, BHT 116 DST #5 3763-3785 (Simpson); 30-60-60-60; strong blow 1st opening, strong blow decre					
asing after 30" 2nd opening. Rec: 180' dri- 1ling mud (75% m, 20% w, 5% g), 244' mdy wtr (80% w, 15% m, 5% g) chl 25,000 ppm 120' wtr, chl 30,000 ppm, reversed out 2006' wtr, chl 40,000 ppm, FP 618-1000 1128-1194, SIP 1184-1208, HH 1828-1723, BHT 122 USE ADDITIONAL SHEETS, IF N		COMPLETE W	ELL RECORD.		

AFFIDAVIT

STATE OF Kansas	, COUNTY OF Se	dgwick	SS,
Donald E. Hunt	OF LAWFUL AGE, BE	ING FIRST DULY SWORN UP	ON HIS
OATH, DEPOSES AND SAYS:	•		
THAT HE IS accountant	FOR Dunne-G	ardner Petroleum, Inc.	
OPERATOR OF THE Sabin	LEASE, AND I	S DULY AUTHORIZED TO MA	KE THIS
AFFIDAVIT FOR AND ON BEHALF OF	SAID OPERATOR, THAT WELL	NO. 1 ON SAID L	EASE HAS
BEEN COMPLETED AS OF THE13t	h .DAY OF November	19 <u>81</u> , AND THAT	ALL
INFORMATION ENTERED HEREIN WITH	H RESPECT TO SAID WELL IS	TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.			
	(S) Do	el Exhit	
SUBSCRIBED AND SWORN TO BEFORE	ME THIS 20th DAY OF	November	19 <u>81</u>
WHE KE		Sine anne Kelley	··
SHOTARL		NOTARY PUBLIC	
MY SOMMISSION EXPIRES: July 1	6, 1985	. \	