

AFFIDAVIT AND COMPLETION FORM

ACO-1

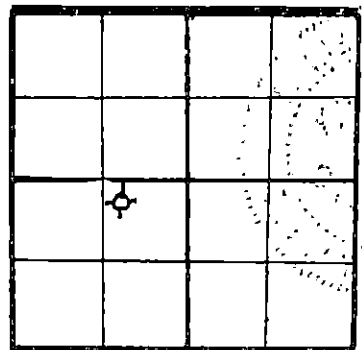
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Dunne-Gardner Petroleum, Inc. API NO. 15-155-20,841-0000
 ADDRESS Suite 250, 200 West Douglas COUNTY Reno
Wichita, Kansas 67202 FIELD BURRTON
 **CONTACT PERSON Stephen Dunne LEASE Sabin
 PHONE (316) 265-1611

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION NW NE SW
1650 Ft. from W Line and
2310 Ft. from S Line of
 the SEC. 13 TWP. 23S RGE.4W

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 West Douglas
Wichita, Kansas 67202

PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 W. Douglas, Wichita, KS 67202
 TOTAL DEPTH 3825' PBTD _____
 SPUD DATE 10/31/81 DATE COMPLETED 11/13/81
 ELEV: GR 1470 DF KB 1482



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10-3/4"	10-3/4"	32	103'		125	
Surface	8-5/8"	8-5/8"	20	685'		150	
Prod. Casing	5-1/2"	5-1/2"	14	3788'		110	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

RECEIVED
 NOV 20 11-30-81
 CONSERVATION DIVISION
 Wichita Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 100'
 Estimated height of cement behind pipe cement circulated to top.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
FROM	TO	DESCRIPTION			LOG TOPS	
0	685	Sand			Heebner	2364 (-882)
685	1843	Sand and shale			Brown Lime	2533 (-1051)
1843	2100	Shale			Lansing	2562 (-1080)
2100	2655	Shale and sand			Dennis	2884 (-1402)
2655	3015	Shale			Swope	2931 (-1449)
3015	3825	Shale and lime			Base KC	3006 (-1524)
3825		RTD			Cherokee	3133 (-1651)
DST #1 3320-3332; 30-60-40-60; weak blow 1st opening, died 15", no blow 2nd opening, flushed tool - no blow. Rec: 5' drilling mud, FP 50-50 50-50, SIP 60-132, HH 1735-1681, BHT 113°					Miss - ero	3267 (-1785)
DST #2 3332-3372; 30-60-60-60; weak to good blow 9" 1st opening; weak to good blow 7" 2nd opening. Rec: 210' o spk mdy wtr (5% oil, 55% water, 40% mud) chl 50,000 ppm 180' mdy wtr (70% water, 30% mud) chl 52,000 ppm, FP 65-91 130-138, SIP 245-245, HH 1729-1648, BHT 114°					Mississippiian	3280 (-1798)
DST #3 3635-3645 (misrun)					Kinderhook	3536 (-2054)
DST #4 3636-3645 (Hunton); 30-60-60-60; 1st open strong steady throughout, 2nd open strong gts 35", too weak to measure. Rec: 180' oc gys m (60% m, 3% w, 30% o, 7% g) 320' o c gys wtry m (30% m, 22% w, 15% o, 33% g) chl 28,000 ppm 420' ocw (98% w, 2% o) chl 45,000 ppm, 1800' gys w chl 48,000 ppm; FP 392-909 1041-1255, SIP 1257-1261, HH 1833-1841, BHT 116°					Hunton	3630 (-2148)
DST #5 3763-3785 (Simpson); 30-60-60-60; strong blow 1st opening, strong blow decreasing after 30" 2nd opening. Rec: 180' drilling mud (75% m, 20% w, 5% g), 244' mdy wtr (80% w, 15% m, 5% g) chl 25,000 ppm 120' wtr, chl 30,000 ppm, reversed out 2006' wtr, chl 40,000 ppm, FP 618-1000 1128-1194, SIP 1184-1208, HH 1828-1723, BHT 122°					Maquoketo	3665 (-2183)
					Viola	3749 (-2267)
					Simpson Shale	3773 (-2291)
					Simpson Sand	3778 (-2296)
					LTD	3825

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS accountant FOR Dunne-Gardner Petroleum, Inc. OPERATOR OF THE Sabin LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald E. Hunt

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF November 1981

Sue Anne Kelley
 NOTARY PUBLIC

