

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217240000 **ORIGINAL**  
County Kingman  
G SE Sec. 6 Twp. 28S Rge. 6 E V

Operator: License # 5399

1320 Feet from SW (circle one) Line of Section

Name: American Energies Corporation

1320 Feet from EW (circle one) Line of Section

Address 155 North Market, Suite 710

Footages Calculated from Nearest Outside Section Corner:  
NE. SE NW or SW (circle one)

Wichita, KS 67202

Lease Name Greenleaf Ranch Well # 5

City/State/Zip \_\_\_\_\_

Field Name Georgia Spur

Purchaser: None

Producing Formation None

Operator Contact Person: Alan L. DeGood, President

Elevation: Ground 1508 KB 1513

Phone (316) 263-5785

Total Depth 3892' PBD 211' 5 jts 8 5/8"

Contractor: Name: White and Ellis

Amount of Surface Pipe Set and Cemented at set @ 219' Feet

License: 5420

Multiple Stage Cementing Collar Used? Yes  No

Wellsite Geologist: Frank Mize

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A JK 9-3-97  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 64,000 ppm Fluid volume 600 bbls

Well Name: \_\_\_\_\_

Dewatering method used Evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

5-21-97 5-27-97 5-27-97  
Spud Date Date Reached TD Completion Date

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/V

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Title President Date 5-29-97

Subscribed and sworn to before me this 29th day of May, 19 97.

Notary Public Melinda S. Wooten  
Melinda S. Wooten  
Date Commission Expires 3-12-2000  
My Appl. Exp. 5-12-2000

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  KCPA  
 KGS  Plug  Other (Specify)

Operator Name American Energies corporationLease Name Greenleaf RanchWell # 5Sec. 6 Twp. 28S Rge. 6 W Eastcounty Kingman West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

SEE ATTACHMENT

Samples Sent to Geological Survey  Yes  NoCores Taken  Yes  NoElectric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Compensated Density Neutron  
and Dual Induction Log Log Formation (Top), Depth and Datum  Sample

Name Top Datum

SEE ATTACHMENT

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	219	60/40 poz	150	2% gel, 3%cc

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

 Vented  Sold  Used on Lease

## METHOD OF COMPLETION

 Open Hole  Perf.  Dually Comp.  Commingled

Production Interval

ORIGINAL

15-095-21724-000

AEC'S INTEREST: 30%

AMERICAN ENERGIES CORPORATION  
DAILY WELL REPORT

LEASE: Greenleaf Ranch #5

SURFACE CASING: 211' 5 jts 8 5/8"  
set @ 219'

SPOT LOCATION: C SE/4

PRODUCTION CASING:

SEC/TWP/RNG: Section 6-T28S-R6W

ELEVATION: GL: 1508 KB: 1513

COUNTY: Kingman

SPUD DATE: 5/21/97

OPERATOR: American Energies Corp.

FORMATION:	SAMPLE LOG:		COMPARISON:			ELECTRIC LOG TOPS:	
			#1	#2	#3		
Indian Cave	1915	-402	AB +7	+11		1923	-410
Lansing	3127	-1614	-20 Flat	Flat		3127	-1614
Stark	3508	-1995	-10 -16	-20		3504	-1991
Base/KC	3612	-2099	-23 -12	-3		3606	-2093
Mississippi	3881	-2368	-34 -32	-28		3882	-2369
RTD	3892					LTD 3891	

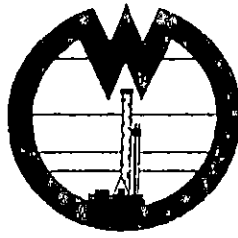
5/24/97 Drilling at 2208'. Results DST #1: 1915-1940 (Indian Cave), Times: 30-30-45-60. 1st Opening: Strong blow off bottom in 50 seconds, GTS in 37". 2nd Opening: GTS immediately gauged 20 MCF - 27 MCF. IFP: 31-43, ISIP: 733#, FFP: 40-75, FSIP: 742#. Recovered 145' MW (27% water, 73% mud, Chlorides: 33,000 PPM), Mud System: 27,000 PPM.

5/25/97 Drilling at 2940'.

5/26/97 Drilling at 3580'.

5/27/97 Testing at 3892'. DST-#2: Mississippi 3883-3892. Times: 30-60-45-75. Recovered: 20' SLOCM, 125' MW w/o specks, 120' SW. IFP: 30-67, ISIP: 1103, FFP: 82-133, FSIP: 1087.

RECEIVED  
JUN 9 1997  
CONSERVATION DIVISION  
Wichita Falls, Texas



ORIGINAL

# WHITE

AND ELLIS DRILLING, Inc.

## DRILLERS LOG

15-095-21724

Operator: American Energies Corporation  
155 N. Market - Suite 710  
Wichita, KS 67202

Contractor: White & Ellis Drilling, Inc.  
P. O. Box 48848  
Wichita, KS 67201-8848

Lease Name Greenleaf Ranch Well No. 5  
Spot C SE Section 6 Township 28S Range 6W  
County Kingman State Kansas

### Casing Record:

Surface: 8 5/8" @ 219' with 150 sx.  
Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_

Type Well: D & A Total Depth 3892'

Drilling Commenced: 5-21-97 Drilling Completed: 5-27-97

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>	
Cellar	0	5	Indian Cave	1940
Red Clay & Blue Shale	5	135	Kansas City	3400
Red Clay & Shale	135	490		
Shale	490	1415		
Lime & Shale	1415	3235		
Shale & Lime	3235	3550		
Lime & Shale	3550	3715		
Shale & Lime	3715	3892		

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STATE REGULATION COMMISSION  
JUN 9  
CONSERVATION

ORIGINAL

TELEPHONE  
AREA CODE 913 483-2627  
AREA CODE 913 483-3887

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: American Energies Corp.  
155 N. Market, #710  
Wichita, KS 67202

*AD*  
21-52

INVOICE NO. 75185

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Greenleaf Ranch #5

DATE 5-27-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 102 sks @ \$6.10	5622.20	
Pozmix 68 sks @ \$3.15	214.20	
Gal 6 sks @ \$9.50	<u>57.00</u>	\$ 893.40
Handling 170 sks @ \$1.05	178.50	
Mielage (40) @ \$.04¢ per sk per mi	272.00	
Rotary Plug	445.00	
1 plug	<u>114.00</u>	<u>1,009.50</u>
	Total	\$1,902.90

If Account CURRENT a  
Discount of \$ 285.43  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 9 1997  
CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO.	DATE
219229	05/21/1997

AM  
21-26

WELL/LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
GREENLEAF 5	KINGMAN	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB/PURPOSE	TICKET/DATE
PRATT		SHOWN BELOW	05/21/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
017184	DON BURLISON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	2468F

ORIGINAL

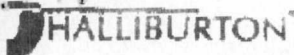
AMERICAN ENERGYS CORP  
155 N. MARKET, SUITE 710  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
1102 E. 8TH  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	84	MI	3.20	268.80
		1	UNT		
000-119	MILEAGE FOR CREW	44	MI	1.95	N/C
		1	UNT		
001-016	CEMENTING CASING	219	FT	696.00	696.00
		1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZHIK STANDARD	150	SK	8.14	1,221.00
507-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	46.90	187.60
500-207	BULK SERVICE CHARGE	158	CFT	1.55	244.90
500-306	MILEAGE CNTG MAT DEL OR RETURN	275.331	THI	1.16	324.89
JOB PURPOSE SUBTOTAL					3,038.19
INVOICE SUBTOTAL					3,038.19
DISCOUNT - (DID)					972.20
INVOICE BID AMOUNT					2,065.99
*- KANSAS STATE SALES TAX					69.09
*- PRATT COUNTY SALES TAX					14.11
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,149.19

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JUN 9 1997  
CONSERVATION DIVISION  
Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



JOB SUMMARY 4239-1

TICKET #	219229	TICKET DATE	5-21-97
DDA/STATE	Ks	COUNTY	KINGMAN
PSL DEPARTMENT	STIM		
CUSTOMER REP / PHONE			
APT/UNIT	15095217240000		
JOB PURPOSE CODE	010		

North America	HW/COUNTRY	USA
EMP #	EMPLOYEE NAME	TOON, STBA
20509 61622	COMPANY	AMERICAN ENERGETICS
PRATT	WELL TYPE	02
LOCATION	DEPARTMENT	CMT
E Kingman Ks	SEC / TWP / RANG	6-29S-6W

ORIGINAL

EMP NAME/COMP/EXPOSURE HOURS	HRS	HES EMP NAME/COMP/EXPOSURE HOURS	HRS	HES EMP NAME/COMP/EXPOSURE HOURS	HRS	HES EMP NAME/COMP/EXPOSURE HOURS	HRS
SAND 61622	5 1/2						
ISKA 69927	5 1/2						
Johnson 69926	5 1/2						

HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES
38927	89						
52509	89						
52030	89						

n Name \_\_\_\_\_ Type \_\_\_\_\_  
 n Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 ker Type \_\_\_\_\_ Set At \_\_\_\_\_  
 om Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 c. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
ool Collar		
ool Shoe		
oole Shoe		
ntrializers		
atom Plug		
op Plug Wooden	1	HES
oad		
icker		
her		

**MATERIALS**

Fluid	Density	Lb/Gal
1. Fluid	Density	Lb/Gal
2. Type	Size	Lb
3. Type	Size	Lb
Type	Gal	%
Type	Gal	%
actant	Gal	In
Agent	Gal	In
Loss	Gal/Lb	In
ng Agent	Gal/Lb	In
Red	Gal/Lb	In
ker	Gal/Lb	In
long Agent	Gal/Lb	In
ac Balls	Qty	

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
5-21-97	13:00	16:30	19:13	21:00

**WELL DATA**

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	U	20	8 3/8	K15	219	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole				219	220	SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
5-21-97	9 1/2	5-21-97	1	CMT SLURRY
TOTAL		TOTAL		

**CEMENT DATA**

ORDERED	HYDRAULIC HORSEPOWER	Used
TREATED	AVERAGE RATES IN BPM	Overall
FEET	CEMENT LEFT IN PIPE	
	Reason	

BE BAGS	CEMENT	BULK/SKE	ADDITIVES	YIELD	LBS/GAL
150	1060 Poi	B	2 1/2 Gal C.C.	1.31	1408

Rating \_\_\_\_\_ Displacement \_\_\_\_\_ Preflush: Gal - BBI \_\_\_\_\_  
 kdown \_\_\_\_\_ Maximum \_\_\_\_\_ Load & Bkdn: Gal - BBI \_\_\_\_\_  
 age \_\_\_\_\_ Free Gradient \_\_\_\_\_ Treatment: Gal - BBI \_\_\_\_\_  
 in: Instant \_\_\_\_\_ 5 Min \_\_\_\_\_ 15 Min \_\_\_\_\_ Cement Slurr: Gal - BBI \_\_\_\_\_  
 Total Volume: Gal - BBI \_\_\_\_\_

Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_  
 INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER'S REPRESENTATIVE SIGNATURE \_\_\_\_\_  
 STATE CORPORATION COMMISSION  
 JUN 9 1997  
 CONSERVATION DIVISION  
 Wichita, Kansas

TICKET #	219 229	TICKET DATE	5-21-97
BD/STATE	KS	COUNTY	KINGMAN
PEL DEPARTMENT	STAFF		
CUSTOMER REP / PHONE			
API / UMSA	150 9521729 0000		
JOB PURPOSE CODE	010		

REGION	North America	NWA/COUNTRY	USA
EMP #	70509 61622	EMPLOYEE NAME	TOOD S. SMITH
COMPANY	PAGTT	COMPANY	HALLIBURTON ENERGIES
WELL TYPE		WELL TYPE	82
LOCATION	E Kingman, KS	DEPARTMENT	CMT
WELL #	219 229 #5	SEC / TWP / RANG	6-285-6W

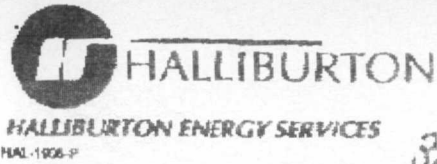
EMP NAME	EMP #	EXPOSURE HOURS	HR	EMP NAME	EMP #	EXPOSURE HOURS	HR	EMP NAME	EMP #	EXPOSURE HOURS	HR
Smith	61622	5.72									
Johnson	69726	5.72									

HART NO.	TIME	RATE (BPM)	VOLUME (BB/GAL)	PUMPS		PRESS. (psig)		JOB DESCRIPTION / REMARKS
				T	C	Top	Org	
	13:00							called out
	16:30							to Loc
	15:00							SAFETY MTG
	15:43							START CSS
	16:53							Hooked up to well
								Circulation
	20:13					150		START MIXING
	20:17		39					FINISHED MIXING
	20:17							SHUT DOWN
	20:18							CEAL LEAK
	20:18							RELEASE PLUG
	20:19							START Displacement
		5	11			150		
	20:21	2	13			150		PSHUT DOWN
								Disp left 20' IN PIPE
								CIRCULATE CMT During Disp
								WASH UP
								ROLL UP
								PACK WORK
								OFF LOC
								THANKS
								CALL AGAIN

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 JUN 9 1997  
 CONSERVATION DIVISION  
 Wichita, Kansas

TOOD  
 CLARK  
 BOARD





AMERICAN ENERGIES  
 ADDRESS  
 115 N. MARKET SUITE 710  
 CITY STATE ZIP CODE  
 WICHITA KS 67202

No. 219229-X

PAGE 1 OF 2

1. SERVICE LOCATION WICHITA KS	WELL PROJECT NO. #5	LEASE Greenleaf	COUNTY/PARISH Knoxman	STATE KS	CITY/OFFSHORE LOCATION	DATE 5-21-97	OWNER SAME
2.	TICKET TYPE SERVICE	NITROGEN JOB? YES NO	CONTRACTOR #3	SHEET 2.T	DELIVERED TO WELL SITE	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY SI Dev	JOB PURPOSE OIL	Surface	WELL PERMIT NO. API# 1509521774000	WELL LOCATION 6-285-6W	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
000-117		1			MILEAGE Round Trip TEL # 52509	89	MI	1		3.20	268	80
000-119		1			CREW MILEAGE	89	MI	1	95	163.80	UC	
001-016		1			Pump CHARGE 219'	1	EA	6	HD	696	-	-
030-503		1			Wooden Plug	1	EA	8	3/8	95	-	-

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 9 1997  
 CONSERVATION DIVISION  
 Wichita, Kansas

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.		SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> FAILED & RETURN <input type="checkbox"/> FAILED <input type="checkbox"/> RVM		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1059 80	
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS		TYPE LOCK		DEPTH		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		SUB-TOTAL 1978 39		
DATE SIGNED 5-21-97		TIME SIGNED 10:45		TYPE OF EQUALIZING SUB		WE UNDERSTOOD AND MET YOUR NEEDS?		APPLICABLE TAXES WILL BE ADDED ON INVOICE		
SIGNATURE x [Signature]		TURNING SIDE		TURNING PRESSURE		OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
TYPE CONNECTION		TURNING PRESSURE		WELL DEPTH		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TYPE VALVE		TURNING PRESSURE		WELL DEPTH		ARE YOU SATISFIED WITH OUR SERVICE?				
						<input type="checkbox"/> YES <input type="checkbox"/> NO				
						CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) DON BURTON	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) x [Signature]	HALLIBURTON OPERATOR/ENGINEER TODD L. SHERIDAN	EMP # G1622	HALLIBURTON APPROVAL
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CUSTOMER: AMERICAN ENERGIES  
 WELL: GREENWELL #5  
 DATE: 5-21-97  
 PAGE: 2 OF 2

FORM 1911 810  
10:53A  
05-22-97

FAX NO. 1 3166727388

HALLIBURTON SERVICES

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	TR		UM	UM		
109-196		1			40/80 BAZON W/2000	150	SX	8.14	1221.00
109-206	890-JOB/D	1			CALCIUM CHLORIDE 600 80	4	SX	46.90	187.60
	LOADED ON TRUCK				#52030 - SPLIT				
100-200		1			SERVICE CHARGE			1.75	244.90
100-206		1			MILEAGE CHARGE	13	MI	1.18	324.89

No. B 338355

CONTRIBUTION TOTAL 1978.39