

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217260000
County Kingman **ORIGINAL**
NE - NW - SW - Sec. 7 Twp. 28S Rge. 6W E

Operator: License # 5399
Name: American Energies Corporation
Address 155 North Market, Suite 710
Wichita, KS 67202
City/State/Zip

2310 Feet from S (circle one) Line of Section
990 Feet from E (circle one) Line of Section

Purchaser: Wichita Industrial
Operator Contact Person: Alan L. DeGood, President
Phone (316) 263-5785

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Contractor: Name: White and Ellis
License: 5420
Wellsite Geologist: Frank Mize

Lease Name Greenleaf Ranch Well # 4
Field Name Negro Creek

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas EHRH S1GW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

Producing Formation Mississippian
Elevation: Ground 1474 KB 1479

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4.15.97 4.23.97
Spud Date Date Reached TD Completion Date

Total Depth 3843 PBDT
Amount of Surface Pipe Set and Cemented at 218' 5 jts
8 5/8" set Feet
@ 225'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 J-N 6-9-97
(Data must be collected from the Reserve Plan)
Chloride content 3200 ppm Fluid volume 1000 bbls

Dewatering method used Free water was hauled after the salt section and at TD
Location of fluid disposal if hauled offsite:

American Energies Corporation
Operator Name Greenleaf Ranch
Lease Name Greenleaf Ranch License No. #1 "A" SWD
NW Quarter Sec. 7 Twp. 28S Rge. 6 E/W
County Kingman Docket No. D17,279

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 5-29-97
Subscribed and sworn to before me this 29th day of May
19 97
Notary Public Melinda S. Wooten
Date Commission Expires 3-12-2000

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name American Energies corporation

STATE 150

Lease Name Greenleaf RanchWell # 4County KingmanSec. 7 Twp. 28S Rge. 6W East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datum SampleSEE ATTACHMENT
Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken

 Yes No

SEE ATTACHMENT

Electric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

Compensated Density Neutron Log
and Dual Induction Log

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	225	60/40 poz	165	2% gel, 2%cc
Production	7 7/8"	4 1/2"	10.5#	3831	ASC	85	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	3831-3843	Delta Frac with 40,000# Sand and 679 bbls water	Open Hole

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3803	None		
Date of First, Resumed Production, SWD or Inj.	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas 450 Mcf	Water 300 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

 Vented Sold Used on Lease

METHOD OF COMPLETION

 Open Hole Perf. Dually Comp. Commingled

Production Interval

**AMERICAN ENERGIES CORPORATION
DAILY WELL REPORT**

ORIGINAL

LEASE: Greenleaf Ranch #4

SURFACE CASING: 218', 5 jts used 8 5/8"
set @ 225'

SPOT LOCATION: NE NW SW

PRODUCTION CASING:

SEC/TWP/RNG: Section 7-T28S-R6W

ELEVATION: GL: 1474 KB: 1479

COUNTY: Kingman

SPUD DATE: 4/15/97

OPERATOR: American Energies Corp.

15-095-21726

FORMATION:	SAMPLE LOG: CORRECTED	COMPARISON: #1 #2 #3	ELECTRIC LOG TOPS:
Indian Cave Ss.	1913	+29 +3 +7	1911 -413
Topeka	2486	-6 Flat -9	2484 -987
Heebner	2853	+3 -12 -12	2851 -1354
Toronto	2862	+10 -16 -10	2860 -1370
Brown LS	3088		2886 -1598
Lansing	3100		3098 -1614
Stark SH	3474		3472 -1985
Swope LS	3477		3475 -1995
Hertha LS	3512		3510 -2031
BKC	3582		3580 -2096
Pawnee	3662		3660 -2172
Cherokee	3721		3719 -2223
Mississippi	3828		3828 -2330
RTD	3843		3839 -2914

4/18/97 1951' drilling, (Results DST 1 1824-93 (Indian Cave) 30-30-30-30, Rec 2' mud, IFP 21-17, ISIP 35, FFP 20-18, FSIP 24.

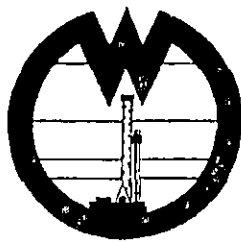
4/19/97 2620' drilling

4/20/97 3010' drilling, (DST #2) 2850-2880 (Toronto), Times: 30-30-30-30, Recovered 5' DM, all pressures were 21#.

4/21/97 3515' drilling

4/22/97 Tripping out of hole with DST #3: 3801-3842 (Mississippi), Times: 30-60-30-75. Waiting on test results. 1st flow: GTS 11" stabilized at 60 MCF, 2nd flow: Gas immediately - 98 MCF - 52 MCF.

4/23/97 WOC, RTD: 4843, LTD: 4842. Ran 92 jts used 4 1/2" 10.5# casing, total of 3838' set @ 3831. Allied cemented with 75 sx ASC, 500 gal. mud flush. Circulated throughout, plug down at 5:00 a.m. 4/23/97. Results (DST #3) 3801-3843, Times: 30-60-30-75. Recovered 95' GCWM (2% gas, 28% water, 70% mud), chlorides 10,000 PPM. IFP: 43-56, FFP: 32-70, ISIP: 1247#, FSIP: 1249#, GTS: 11", First flow: 44-59 MCF, Second flow GTS immediately 78 MCF, stabilized at 52 MCF.



ORIGINAL

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

15-095-21726-0000

Operator: American Energies Corp.
155 N. Market - Suite 710
Wichita, KS 67202

Contractor: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

Lease Name Greenleaf Ranch Well No. 4
Spot NW NE SE Section 7 Township 28S Range 6W
County Kingman State Kansas

Casing Record:

Surface: 8 5/8" @ 225' with 165 sx.
Production: 4 1/2" @ 3831' with 85 sx.

Type Well: Oil/Gas Total Depth 3843'

Drilling Commenced: 4-15-97 Drilling Completed: 4-23-97

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>	
Cellar	0	5	Toronto	2840
Clay, Sand	5	920	Kansas City	3225
Shale	920	1765	Marmaton/Cherokee	3660
Shale, Sand	1765	2195		
Shale, Lime	2195	3843		

1997 KAI

TELEPHONE
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

Federal Tax I.D.# 48-0727860

TO: American Energies Corp.
155 N. Market, #710
Wichita, KS 67202

ADD 6514.
30-01

INVOICE NO. 74905
PURCHASE ORDER NO. _____
LEASE NAME Greenleaf Ranch #4
DATE 4-23-97

SERVICE AND MATERIALS AS FOLLOWS:

ASC 100 sks @ \$7.85	\$785.00
ASF 500 gal @ \$1.00	500.00
Kol Seal 500# @ \$.38¢	<u>190.00</u>
Handling 100 sks @ \$1.05	105.00
Mileage (42) @ \$.04¢ per sk per mi	168.00
Production	1,030.00
Mi @ \$2.85 pmp trk chg	119.70
1 plug	<u>38.00</u>

\$1,475.00

1,460.70

1 Triplex Shoe-----\$1,498.00
1 Insert-----235.00
4 Centralizers-----212.00

1,945.00

If Account CURRENT a
Discount of \$ 732.11
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

ENTERED MAY 14 1997

Total

\$4,880.70

Thank You!

Less 732.11
4148.59

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1% Charged Thereafter.

ALLIED CEMENTING CO., INC. 5533

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

At Bend
4-23-97

DATE 4-23-97 SEC. 7 TWP. 28 RANGE 6 CALLED OUT 6:30 PM ON LOCATION 11:00 PM JOB START 3:30 AM JOB FINISH 5:00 AM
 LEASE Greenleaf Ranch WELL # 4 LOCATION Kingman-54 & 145th - 45, 2 3/4 E, 2N, 2E, 1/2 N, E/S COUNTY Kingman STATE Ks
 OLD OR NEW (Circle one)

CONTRACTOR White & Ellis Dalg OWNER Same
 TYPE OF JOB Production CEMENT
 HOLE SIZE 7 7/8" T.D. 3843'
 CASING SIZE 4 1/2" DEPTH 3831'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 # MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 13, 36
 CEMENT LEFT IN CSG. 13, 36
 DISPLACEMENT = _____ bbls,

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 181 HELPER Bob B
 BULK TRUCK
 # 342 DRIVER Rick W
 BULK TRUCK
 # _____ DRIVER _____

AMOUNT ORDERED	100	ASC # Kalsen	
AS F	500 gal	ASF	
COMMON ASC	100	@ 7.85	785.00
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASF	500 gal	@ 1.00	500.00
Kal Seal	500 #	@ .38	190.00
HANDLING	100	@ 1.05	105.00
MILEAGE	42		168.00
TOTAL			\$ 1748.00

REMARKS:

Ran 3831' of used 4 1/2" reg. Bore.
 Circulation. Pumped 500 gal ASF.
 Followed by 85 lbs ASC #3 Kalsen
 Washed line clean of cement.
 Displaced plug with fresh water.
 Float did hold.
 Plugged pot hole w/ 15 lbs _____

SERVICE

DEPTH OF JOB	3831'		
PUMP TRUCK CHARGE			1030.00
EXTRA FOOTAGE		@	
MILEAGE	42	@ 2.85	119.70
PLUG 1-4 1/2" Rubber		@ 38.00	38.00
TOTAL			1187.70

CHARGE TO: American Energies Corp
 STREET 155 N. Market Suite 710
 CITY Wichita STATE Ks ZIP 67207

FLOAT EQUIPMENT

1-4 1/2" Triplex Shoe	@ 1498.00	1498.00	
1-4 1/2" Insert	@ 235.00	235.00	
4-4 1/2" Centrifuges	@ 53.00	212.00	
TOTAL			1945.00

TAX -0-
 TOTAL CHARGE \$ 4880.70
 DISCOUNT \$ 732.11 IF PAID IN 30 DAYS

Net \$ 4148.59

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Handwritten Signature]

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO.	DATE
219166	05/01/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
GREENLEAF RANCH 4	KINGMAN ORIGINAL	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	SHAWNEE WELL SERVICE	SHOWN BELOW	05/01/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
017184	L W JACKSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	23933

AMERICAN ENERGIES CORP
155 N. MARKET, SUITE 710
WICHITA, KS 67202

NO
30-18

DIRECT CORRESPONDENCE TO:
1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - DELTA FRAC					
300-111	MILEAGE FOR STIMULATION EQUIP	70	MI	3.20	672.00
		3	UNT		
300-112	MILEAGE FOR STIMULATION CREW	70	MI	1.95	136.50
		1	UNT		
300-131	DELIVERY CHARGE (LARGE UNIT)	2	HR	104.50	209.00
		1	UNT		
301-085	MINIMUM PUMP CHG HT-400 V-12			2,335.00	2,335.00
		4	HR PER 4 HR		
		1	PMP		
301-200	PROPORTIONER	10	BPM	2,235.00	2,235.00
		1	EA		
307-157	PROPORTIONER PRE-MIX CHEMICALS	2	HR	571.00	1,142.00
		1	EA		
307-772	COMPUPAC SYSTEM W/HALLIBURTON	1	JOB	832.00	832.00
307-660	FLOWMETER, PER TREATMENT	1	JOB	277.00	277.00
307-802	RADIOACTIVE DENSOMETER	1	JOB	586.00	586.00
307-015	FRACTURING VALVE 3.5-4.5	1	DAY	613.00	613.00
		1	EA		
307-574	GROUND MANIFOLD	1	JOB	471.00	471.00
		1	EA		
307-678	PORTABLE MOBILE RADIO	1	DAY	37.00	N/C
		5	EA		
310-136	DELTA FRAC			12.95	8,417.50
		25	LB		
		26000	GAL PER 1000 GAL		
310-106	WATERFRAC G			7.45	1,117.50
		25	LB		
		6000	GAL PER 1000 GAL		
314-163	CLAYFIX II	60	GAL	30.50	1,830.00
218-702	LOSURF- 259	30	GAL	46.00	1,380.00

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

AND CONDITIONS

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

AD 042997
20-26

American Energies Corp.

155 N. Market, #710

Wichita, KS 67202

Needs Number

INVOICE NO. 74868

PURCHASE ORDER NO.

LEASE NAME Greenleaf Ranch #4

DATE 4-15-97

SERVICE AND MATERIALS AS FOLLOWS:

ORIGINAL

Common 99 sks @\$6.10	\$603.90
Pozmix 66 sks @\$3.15	207.90
GE1 3 sks @\$9.50	28.50
Chloride 7 sks @\$28.00	196.00

\$1,036.30

Handling 165 sks @\$1.05	173.25
Mileage (42) @\$.04¢ per sk per mi	277.20
Surface	445.00
Mileage (42) @\$2.85 pmp trk chg	119.70
1 plug	45.00

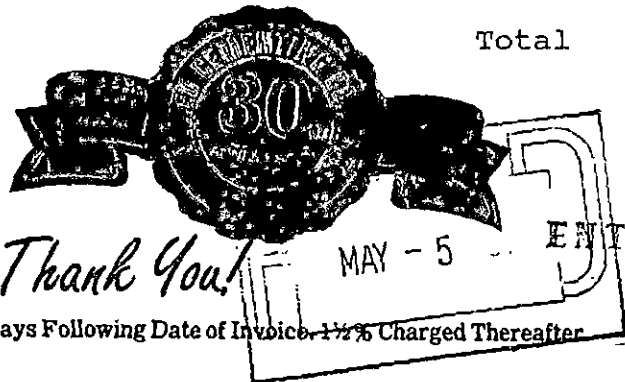
1,060.15

Total

\$2,096.45

- 314.47

If Account CURRENT a Discount of \$ 314.47 will be Allowed ONLY if Paid Within 30 Days from Date of Invoice.



Thank You!

1781.68

ENTERED APR 29 1997

All Prices Are Net, Payable 30 Days Following Date of Invoice, 1% Charged Thereafter

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

ORIGINAL

TO: American Energies Corp.
155 N. Market, #710
Wichita, KS 67202

INVOICE NO. 74868
PURCHASE ORDER NO. _____
LEASE NAME Greenleaf Ranch #4
DATE 4-15-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 99 sks @\$6.10 \$603.90
Pozmix 66 sks @\$3.15 207.90
GEL 3 sks @\$9.50 28.50
Chloride 7 sks @\$28.00 196.00

Handling 165 sks @\$1.05 173.25
Mileage (42) @\$.04¢ per sk per mi 277.20
Surface 445.00
Mileage (42) @\$2.85 pmp trk chg 119.70
1 plug 45.00

Total

\$1,036.30

1,060.15

\$2,096.45

If Account CURRENT a
Discount of \$ 314.47
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ALLIED CEMENTING CO., INC. 5527

ORIGINAL

SERVICE POINT: Hot Bend

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>4-15-97</u>	SEC <u>7</u>	TWP. <u>28</u>	RANGE <u>6</u>	CALLED OUT <u>12:00 PM.</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>9:00 PM.</u>	JOB FINISH <u>9:20 PM.</u>
LEASE <u>Greenleaf Ranch</u>	WELL # <u>4</u>	LOCATION <u>Kingman</u>		COUNTY <u>Kingman</u>		STATE <u>Ka</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR White & Ellis Dalg.
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 226'
 CASING SIZE 8 5/8" wood 24" DEPTH 225'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. Deep = 13 1/4 bbls,

OWNER Same

CEMENT
 AMOUNT ORDERED 1165 lbs. 60/40, 4% cc, 290 lbs,

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 181 HELPER Bob B
 BULK TRUCK
 # 242 DRIVER John K
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>99</u>	@	<u>6.10</u>	<u>603.90</u>
POZMIX	<u>66</u>	@	<u>3.15</u>	<u>207.90</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>165</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>42</u>			<u>277.20</u>

TOTAL \$ 1486.75

REMARKS:

Ran 225' of 8 5/8" 24" csg. Break circulation.
Mixed 1165 lbs 60/40 4% cc, Pumped Plug
with fresh water.

Cement did circulate

[Signature]

SERVICE

DEPTH OF JOB	<u>225'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>42</u>	@	<u>2.85</u>	<u>119.70</u>
PLUG 1-8 5/8" wooden		@	<u>4.50</u>	<u>45.00</u>
		@		
		@		

TOTAL \$ 609.70

CHARGE TO: American Energies, Corp.
 STREET 155 N. Market Suite 710
 CITY Wichita STATE Ka ZIP 67202

FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

TOTAL _____

(4% cc Requested by Bob Kasper)

TAX - 0 -
 TOTAL CHARGE \$ 2096.45
 DISCOUNT \$ 314.47 IF PAID IN 30 DAYS

Net \$ 1781.98

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]