

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5849 EXPIRATION DATE 6/85

OPERATOR North American Drlg., & Explor. Inc. API NO. 15-009-23,454-0000

ADDRESS 3420 Tenth St. COUNTY Barton

Great Bend, Kansas 67530 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Lyle Young PROD. FORMATION \_\_\_\_\_

PHONE 316-792-5311 Indicate if new pay. \_\_\_\_\_

PURCHASER none LEASE Kosar

ADDRESS \_\_\_\_\_ WELL NO. #1

\_\_\_\_\_ WELL LOCATION NW NW SE

DRILLING Revlin Drlg., Inc. 330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 330 Ft. from West Line of

ADDRESS Box 293 Russell, Kansas 67665 the SE (Qtr.) SEC 5 TWP 16 RGE 13 (W).

PLUGGING Revlin Drlg., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 293 Russell, Kansas 67665

TOTAL DEPTH 3435 PBDT 3400

SPUD DATE 4-17-84 DATE COMPLETED 4-24-84

ELEV: GR 1931 DF \_\_\_\_\_ KB 1936

DRILLED WITH ~~(WALKER)~~ (ROTARY) ~~(WALKER)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_


Amount of surface pipe set and cemented set @ 371 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

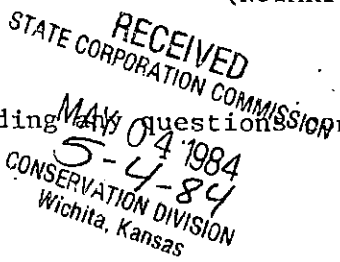


Stanley C. Lingreen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of April, 1984.

Paula J. Gibson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR North American Drlg & Exp. LEASE NAME Kosar SEC 5 TWP 16 RGE 13 (E) (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Post rock & shale & shells	00	365		
Shales	365	897		
Anhydrite	897	922		
Shale	922	1887		
Shale w/ Lime	1887	3372		
Arbuckle	3372	3435		
DST #1 3380-3390 30-30 Rec: 170 slightly oil cut muddy water				
DST #2 3144-3168 60-60-30-30 Rec: 30' slightly oil cut muddy water				
DST #3 3360-3435 30-30-30-30 Rec: 2400 of sulfer water				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (~~Re-work~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	371	Common Sun Set	200	
Production	Dry Nole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil . bbls.	Gas MCF %
Disposition of gas (vented, used on lease or sold)	Water bbls.	Gas-oil ratio CFPB

Perforations