

15-185-30362-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER Comp Date 9/29/66 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Sterling Oil Co., Inc. OPERATOR'S LICENSE NO. 30108

ADDRESS 112 S. Broadway, Sterling, KS 67579 PHONE # (316) 278-3727

LEASE (FARM) Zenith Unit WELL NO. 5W WELL LOCATION 850' W/EL
50' S/NL COUNTY Stafford

SEC. 14 TWP. 24 RGE. 11 (E) or (W) TOTAL DEPTH 3880 PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A _____ SWD or INJ WELL X DOCKET NO. E-12,893

SURFACE CASING SIZE 8 5/8" SET AT 253 CEMENTED WITH 250 SACKS

CASING SIZE 5 1/2" SET AT 3830 CEMENTED WITH 150 SACKS

PERFORATED AT 3790-3802

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK X JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING 50 sk plug over formation, 50 sk plug bottom of
surface 1/2 in 1/2 out 10 sk plug at surface

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? do not
(If not explain.) have this info.

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ASAP

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Orville Monroe

ADDRESS P.O. Box 1369, Great Bend, KS 67530 PHONE # (316) 792-3126

PLUGGING CONTRACTOR Pipe Recovery, Inc. LICENSE NO. 30752

ADDRESS P.O. Box 7, Great Bend, KS 67530 PHONE # (316) 793-3922

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Orville Monroe
(Operator or Agent)

DATE: June 1, 1992

6-2-92
RECEIVED
STATE CORPORATION COMMISSION
JUN 2 1992
CONSERVATION DIVISION
Wichita

COMPLETION LOG

LANE  WELLS

A DIVISION OF DRESSER INDUSTRIES, INC.

Gamma Ray Neutron
Focused Log

FILE NO.	COMPANY BRADEN-ZENITH, INCORPORATED		
	WELL _____ ZENITH WATER FLOOD UNIT ZU 5-W		
	FIELD _____ ZENITH PEACE CREEK		
	COUNTY STAFFORD	STATE	KANSAS
	LOCATION: SW/4-850' W OF E LINE 50' S OF N LINE SEC 14 TWP 24S RGE 11W		Other Services MF/L
Permanent Datum	GROUND LEVEL	Elev.	1817
Log Measured from	KELLEY BUSHING	Ft. Above Permanent Datum	
Drilling Measured from	KELLEY BUSHING		
		Elevations:	
		KB	1822
		DF	1819
		GL	1817
Date	9-29-66		
Run No.	ONE		
Depth—Driller	3880		
Depth—Logger	3875		
Bottom Logged Interval	3874		
Top Logged Interval	SURF		
Casing—Driller	8 5/8 @ 254	@	@
Casing—Logger	254		
Bit Size	7 7/8		
Type Fluid in Hole	SALT MUD		
Density and Viscosity	10.1 53		
pH and Fluid Loss	6 0 8 2 cc	cc	cc
Source of Sample	MUD PIT		
Rm @ Meas. Temp.	15 @ 80 °F	10 @ 118 °F	@ °F
Rmf @ Meas. Temp.	11 @ 80 °F	08 @ 118 °F	@ °F
Rmc @ Meas. Temp.	32 @ 80 °F	16 @ 118 °F	@ °F
Source of Rmf and Rmc	CALC CALC	CALC CALC	
Rm @ BHT	10 @ 118 °F	10 @ 118 °F	@ °F
Time Since Circ.	3 HRS		
Max. Rec. Temp. Deg. F.	118 °F	°F	°F
Equip. No. and Location	L1118 GB		
Recorded By	BARLOW	RICHARDSON	
Witnessed By	MR. DOUGLASS		

RECEIVED
CORPORATION COMMISSION
JUN 12 1992
CONSERVATION DIVISION
Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 3, 1992

Sterling Oil Co Inc
112 S Broadway
Sterling KS 67579

Zenith Unit 5W
850'W/EL-50'S/NL SW4
Sec. 14-24-11W
Stafford County

Dear Operator:


This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760