

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12-4-81
FORM CP-1

X
WELL PLUGGING APPLICATION FORM
File One Copy

API NUMBER 15-155-30168-0000 (of this well)
(This must be listed; if no API# is available, please note drilling completion date.)

LEASE OWNER WOCO Inc.

ADDRESS 2225 East 21 St. Suit 205 Wichita Ks. 67214 PHONE # (316)-263-2981

LEASE (FARM NAME) Brown WELL NO. 2

WELL LOCATION N/2 SW/4 SEC. 4 TWP. 24 RGE. 4W (East)(West)

COUNTY Reno TOTAL DEPTH 3345 FIELD NAME _____

OIL WELL GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A _____

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? Yes No ACO-1 filed?
(If not, state reason why)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Two weeks

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Lee Wolford ADDRESS 2225 East 21st. Wichita Ks. 67214

PHONE # (263)-2981

PLUGGING CONTRACTOR Nicholas Casing Pulling LICENSE NO. 6698

ADDRESS Box 206 Geneseo Kansas 67444 PHONE # (316)-824-6483

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME WOCO Inc.

ADDRESS 2225 East 21st. Wichita Kans. 67214 PHONE # (316)-263-2981

AND PAYMENT WILL BE GUARANTEED BY APPLICANT /OR ACTING AGENT.

RECEIVED
STATE CORPORATION COMMISSION

APR 06 1983

CONSERVATION DIVISION
Wichita, Kansas

SIGNED: G.D. Nicholas
Applicant for Acting Agent

DATE: 4-4-83

These are all the reports of these Wells

15-155-30168-0000

G E O L O G I C A L R E P O R T

Drilling Contractor: Wofford Drlg. Co.
Drilling Commenced: Oct. 14, 1966
Drilling Completed: Oct. 24, 1966

Wofford Oil Co. # 2 Brown
SW NE SW Sec. 4-24-4W
Reno County, Kansas

Gentlemen:

Following is the geological report on the above captioned test well. Samples were examined from 3180 feet to the total depth. All measurements were taken from the Kelly Bushing.

Elevation: 1477' K.B.
Surface Pipe: 13 3/8" @ 150' with 150 sacks.
Intermediate Pipe: 8 5/8" @ 541' with 350 sacks.
Production Pipe: 5 1/2" @ 3343' with 50 sacks.

<u>Formation Summary</u>	<u>Depth & Datum</u>
Kansas City	2811 (-1334)
Base-Kansas City	3022 (-1545)
Cherokee	3184 (-1707)
Mississippian	3297 (-1820)
Rotary Total Depth	3345 (-1868)

Sample Descriptions

Mississippian

- 3297 - 3304 Chert; white, fresh to slightly weathered, with some interbedded limestone and dolomite, no shows.
- 3304 - 3310 Same as above, slight porosity with possible slight show of gas, some shale streaks.
- 3310 - 3327 Chert, lime, and shale interbedded, hard and tight, no shows.
- 3327 - 3336 Much tan and white chert, some weathered, very light spotted staining, shaley.
- 3336 - 3343 Limestone; tan, fine crystalline to dense, slightly cherty, no porosity, no shows.
- 3343 - 3345 Chert and dolomite, tan, granular to fine crystalline, spotted poor porosity, light stain, slight show of free oil, faint odor.

Rotary Total Depth 3345 feet.
The Mississippian will be tested further with cable tools.

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STATE CORPORATION COMMISSION

APR 06 1966

CONSERVATION DIVISION
Wichita, Kansas

Very truly yours,

Lee Poulsen
Lee Poulsen

Wofford Oil Co. # 2 Brown
 SW NE SW Sec. 4-24-4w
 Reno County, Kansas

DRILLING TIME LOG

<u>DEPTH</u>	<u>TIME</u>	<u>REMARKS</u>
2900 - 2910	11-12-10-10-12	14-13-12-12-11
2920	13-14-11-10-10	9-15-18-12-16
2930	14-15-12-11-6	4-2-5-4-4 Trip @ 2925'
2940	5-5-4-5-5	4-3-3-5-4
2950	4-2-1-2-3	3-2-1-2-2
2960	2-3-4-5-5	5-5-6-6-5
2970	6-4-5-6-5	6-6-3-2-2
2980	1-2-4-3-3	6-5-6-3-4
2990	6-6-5-4-3	4-6-8-7-8
3000	11-10-3-4-7	6-11-6-6-5
3000 - 3010	5-10-9-14-12	6-8-8-10-11
3020	11-12-11-8-6	10-9-9-9-7
3030	6-6-3-4-5	5-5-3-3-3
3040	3-3-6-4-4	4-4-5-5-5
3050	4-4-5-5-6	6-6-4-10-8
3060	6-4-5-9-7	7-4-4-4-5
3070	7-8-6-6-6	6-6-6-5-7
3080	6-8-7-6-7	7-6-5-5-6
3090	8-9-10-3-9	9-9-9-9-8
3100	7-7-8-8-8	9-9-9-9-9
3100 - 3110	10-9-6-4-4	5-4-5-4-7
3120	9-10-12-13-16	4-7-7-7-6 Trip @ 3115'
3130	5-5-6-7-6	5-7-8-9-5
3140	5-6-5-6-11	6-6-5-5-5
3150	6-6-6-4-11	12-7-7-4-6
3160	6-7-9-6-6	6-6-6-7-7
3170	6-8-9-9-10	7-10-7-7-7
3180	11-14-7-7-5	8-7-6-8-9
3190	7-9-11-8-5	5-7-7-8-6
3200	7-6-7-6-6	6-5-6-6-6
3200 - 3210	6-6-5-6-5	5-6-7-7-7
3220	7-7-6-5-6	5-6-6-5-5
3230	5-4-4-4-4	5-6-5-5-6
3240	6-6-6-6-7	6-7-6-5-5
3250	6-6-5-6-5	5-4-3-3-4
3260	5-4-6-6-6	7-6-6-7-6
3270	6-7-6-5-4	4-4-4-5-6
3280	4-3-5-5-5	5-5-5-7-9
3290	8-6-6-7-6	7-7-6-5-6
3300	5-5-6-6-5	5-5-10-8-10
3300 - 3310	9-9-9-9-8	6-6-6-9-11
3320	10-12-13-10-10	10-11-10-7-7 Circ. Sample.
3330	8-7-7-6-6	7-10-9-7-7
3340	4-4-4-4-4	4-10-11-19-38
3350	20-20-20-14-13	Circ. Samples



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

JOHN CARLIN
MICHAEL LENNEN
R. C. (PETE) LOUX
PHILLIP R. DICK
JUDITH MCCONNELL
BRIAN J. MOLINE

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE SECRETARY
GENERAL COUNSEL

THIS NOTICE

SER 17 1993

EXPIRES

June 17, 1983

WELL PLUGGING NOTICE

Brown #2
N/2 SW/4
Sec. 4-24-4W
Reno Co. Ks.
T.D. 3345'
Nicholas Casing Pulling

Woco, Inc.
2225 East 21 St., Suite 205
Wichita, Kansas 67214

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Yours very truly,

Carol J. Larson, Administrator

Please submit your proposal for plugging the above captioned well to

KCC/KDHE Dist. #2, 202 Century Plaza, 111 W. Douglas, Wichita, Ks. 67201, 316-262-8330
seven days prior to plugging the well (KAR-82-3-113)

CC: Dist. #2