

2 070172

7-18

API NUMBER 15- 15-155-21082-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE, SEC. 13, T 23 S, R 4 W&R

990 feet from N/S section line

feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5091

Lease Name Lueking Well # 1

Operator: Howell Oil Company

County Reno 110.50

Name & Address RR #1, Box 22

Well Total Depth 3400 feet

Burrton, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 10-3/4 feet 310

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing License Number 6050

Address P. O. Box 347, Chase KS

Company to plug at: Hour: 10:30 Day: 18 Month: 7 Year: 19 89

Plugging proposal received from Bill Fulls

(company name) Kelso Casing (phone) 316-938-2943

were: Sanded to 3230' - 5 sx

35 sx at 619'

360' to surface

Plugging Proposal Received by Don Thompson (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 1:00 Day: 18 Month: 7 Year: 19 89

ACTUAL PLUGGING REPORT Sanded bottom to 3230' & 5 sx common - shot pipe at

2410' - pulled to 619' & cemented - pumped 35 sx of 60/40 2% - pulled to 360'

& circ to surface 180 sx

Remarks: United #344

(If additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

DATE 7-31-89

REV. NO. 25461

DW

Signed [Signature] (TECHNICIAN)

Rec'd KCC
JUL 28 1989

15-155-21082-0000

Permanent Datum: GROUNDE LEVEL Elev. _____
 Log Measured From K.B. 8' Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING Elev.: K.B. _____
 D.F. _____
 G.L. 14652

Company HOWELL OIL COMPANY
 Well LUCKING #1
 Field _____
 County RENO State KANSAS
 Location _____ Other Services: _____
 Sec. 13 Twp. 23 S Rge. 4 W

Date	2-20-86
Run No.	ONE
Depth—Driller	
Depth—Logger	3362'
Blm. Log Inter.	3361'
Top Log Inter.	2300'
Casing—Driller	8 5/8" ●
Casing—Logger	5 1/2" ●
Bit Size	7 7/8
Type Fluid in Hole	WATER
Dens. Visc.	
pH Fluid Loss	ml ml
Source of Sample	
R _m ● Meas. Temp.	● °F ● °F ● °F ● °F
R _u ● Meas. Temp.	● °F ● °F ● °F ● °F
R _{cs} ● Meas. Temp.	● °F ● °F ● °F ● °F
Source: R _m R _u R _{cs}	
R _m ● BHT	● °F ● °F ● °F ● °F
Time Since Circ.	
Max. Rec. Temp.	°F
Equip. Location	L 1011 G8 °F
Recorded By	GUTERREZ
Witnessed By	MR HOWELL

EQUIPMENT DATA

GAMMA RAY			NEUTRON		
RUN NO	ONE		RUN NO.	ONE	
TOOL MODEL NO	101		LOG TYPE	n/n	
DIAMETER	3 1/8"		TOOL MODEL NO.	701	
DETECTOR MODEL NO			DIAMETER	3 1/8"	
TYPE	Scint		DETECTOR MODEL NO.		
LENGTH	4"		TYPE	He3	
DISTANCE TO N SOURCE	72"		LENGTH	6"	
			SOURCE MODEL NO.	71-1-4905	
GENERAL			SERIAL NO.	3000	
HOIST TRUCK NO	L-101		SPACING	17"	
INSTRUMENT TRUCK NO	101		TYPE	Am Be	
TOOL SERIAL NO	101		STRENGTH	3 Curies	

LOGGING DATA

RUN NO	DEPTHS		SPEED FT/MIN	T C SEC	SENS SETTINGS	ZERO DIV L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV L OR R	API N UNIT PER LOG DIV.
	FROM	TO									
1	3362	2300	30	2	235	1 L	10	2	80	7 L	100

Run No.	Bore Hole Record				Casing Record				THE LOGGERS, Inc. 3362'	
	Bit	From	To	Size	Wgt.	From	To			CUSTOMER T.D. 3400'