

To: 1120719
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

7-10

15-185-30362-0000
API NUMBER 15- E-12,893
105 R

App. NW NE SW, SEC. 14, T. 24 S, R. 11 W/E

2590 feet from S section line
850 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 30108

Lease Name Zenith Unit Well # 5W
County Stafford

Operator: Sterling Oil Company, Inc.
Name &
Address 112 S. Broadway
Sterling, KS 67579

Well Total Depth 3880 126.10 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 253

Abandoned Oil Well _____ Gas Well _____ ^{ENAR} Input Well X SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Pipe Recovery, Inc. License Number 30752
Address P.O. Box 7, Great Bend, KS 67530

Company to plug at: Hour: 9 a.m. Day: 10 Month: 7 Year: 19 92

Plugging proposal received from Rick Davis
(company name) Pipe Recovery (phone) 316-793-3922

work: 5 1/2" at 3830' with 150 sx cement, Perfs at 3790-3802'
1st plug sand back to 3740' and dump 5 sx cement on top of sand through bailer,
2nd plug pump in 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,
100 lbs. hulls, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 11 a.m. Day: 10 Month: 7 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3740' and dumped 5 sx cement on top of sand through bailer,
2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.
Pumping pressure 0-400 psi and shut in 250 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. Recovered 1534' of 5 1/2" casing
(If additional description is necessary, use BACK of this form.)

INVOLCED

DATE 7-29-92
REV. NO. 35832

Signed Duane Rankin
(TECHNICIAN)