

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE:

Company Raymond Oil Lease KLVKA Trust Well No. 1

County Prairie Location SE SE NE Section 8 Township 29S Range 19W Acres

Field Springvale NW Reservoir Viola Pipeline Connection Clear Creek

Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At

set through perforate 4747

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing (Pumping) Gas Lift Oil

Casing Size 5 1/2 Weight I.D. Set At Perforations To

4857 4697-4716

Tubing Size 2 1/2 Weight I.D. Set At Perforations To

4746

Pretest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date 9/11/85 Time 9:30am Ending Date 9/12/85 Time 9:30am 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	<u>Water</u>	<u>4</u>	<u>8</u>					<u>20</u>	
Test:	<u>1572</u>	<u>5</u>	<u>1</u>	<u>176</u>	<u>6</u>	<u>5"</u>	<u>226</u>		<u>49.86</u>
Test:	<u>1578</u>	<u>1</u>	<u>3</u>						<u>50.00</u>

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover	<u>All gas meters used to run lease equipment</u>						
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coëff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: 50.00 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of September 1985

Richard W. Tracy For State Richard Tracy For Company

STATE OF KANSAS
 9-16-85
 SEP 16 1985