

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division  
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE:  
 Company TXC Lease Bryant Well No. C#2  
 County Peaht Location NENW NW Section 9 Township 29 Range 15 Acres  
 Field Springdale Reservoir Viola Pipeline Connection Clear Creek  
 Completion Date 2-19-85 Type Completion (Describe) Set thru & perforate Plug-Back T.D. 4800 Packer Set At  
 Production Method: Pumping Type Fluid Production Oil API Gravity of Liquid/Oil  
 Flowing Pumping Gas Lift  
 Casing Size 5 1/2 Weight I.D. Set At Perforations 4732 To 4640  
5/2 4779 4679 4684  
 Tubing Size 2 3/8 Weight I.D. Set At Perforations To  
2 3/8 4733

Pretest: Duration Hrs.  
 Starting Date Time Ending Date Time  
 Test: Duration Hrs.  
 Starting Date 9-11-85 Time 9:30 Ending Date 9-12-85 Time 9:30

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure |  |                | Separator Pressure |              |              | Choke Size |              |                 |           |            |
|-----------------------------|--|----------------|--------------------|--------------|--------------|------------|--------------|-----------------|-----------|------------|
| Casing:                     |  |                | Tubing:            |              |              |            |              |                 |           |            |
| Bbls./In.                   | Tank                                     | Starting Gauge |                    |              | Ending Gauge |            |              | Net Prod. Bbls. |           |            |
|                             | Size                                     | Number         | Feet               | Inches       | Barrels      | Feet       | Inches       | Barrels         | Water     | Oil        |
| Pretest:                    |  |                |                    |              |              |            |              |                 |           |            |
| Test:                       | <u>300</u>                               | <u>1014</u>    | <u>1</u>           | <u>5 1/2</u> | <u>29</u>    | <u>7</u>   | <u>1 1/2</u> | <u>143</u>      | <u>21</u> | <u>114</u> |
| Test:                       | <u>114 bbl - 91 bbl for #5 + #1 = 23</u> |                |                    |              |              |            |              |                 |           |            |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections |   |              |                               | Orifice Meter Range             |                           |                  |                   |
|---------------------------|---|--------------|-------------------------------|---------------------------------|---------------------------|------------------|-------------------|
| Pipe Taps:                |   | Flange Taps: |                               | Differential:                   |                           | Static Pressure: |                   |
| Measuring Device          | Run-Prover-Tester Size                        | Orifice Size | Meter-Prover-Tester In. Water | Pressure In. Merc. Psig or (Pd) | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
| Orifice Meter             |   |              |                               |                                 |                           |                  |                   |
| Critical Flow Prover      | <u>All Gas Being used for lease operation</u> |              |                               |                                 |                           |                  |                   |
| Orifice Well Tester       |   |              |                               |                                 |                           |                  |                   |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia) (Pm) | Extension $\sqrt{hw \times Pm}$ | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-----------------------|---------------------------------|---------------------------------|---------------------|---------------------------|------------------------|-------------------|
|                       |                                 |                                 |                     |                           |                        |                   |

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: 23 bbl Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of September 1985  
 For Offset Operator [Signature] For State [Signature] For Company [Signature]

STATE CORPORATION COMMISSION  
 9-16-85  
 SEP 16 1985