

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 9/11/85

Company: Raymond Oil Co Lease: Finchan B Well No. 1

County: Pratt Location: NW NW NW Section: 10 Township: 29S Range: 41SW Acres: 1

Field: Springvale NW 1/4 - Marathon Miss Viola Kind: inland Pipeline Connection:

Completion Date: Type Completion (Describe): Set through perforator Plug-Back T.D.: 4730 Packer Set At:

Production Method: Type Fluid Production: Oil API Gravity of Liquid/Oil:

Flowing (Pumping) Gas Lift

Casing Size: 5 7/8" Weight: I.D.: Set At: 4748 Perforations: To: see bottom

Tubing Size: 2" Weight: I.D.: Set At: 4559 Perforations: To:

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date Time Ending Date Time Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size			
Casing:	Tubing:						
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.	
	Size Number	Feet	Inches	Feet	Inches	Barrels	Water Oil
Pretest:	210 water	2	10	3"	5"	68.47	9.69
Test:	210 3514	2'	1"	2	1 1/2	42.58	.83
Test:							

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections		Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water In. Merc. Psig or (Pd)			
Orifice Meter						
Critical Flow Prover	All gas being used to run lease equipment					
Orifice Well Tester						

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: .83 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of September 19 85

Richard M. Lacy

For Offset Operator: Perforations 4200-04 4503-07 4946-54 4370-73

For State: 4466-70 4496-90 4512-28 4631-39

For Company: 9-16-85 SEP 16 1985

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita Kansas