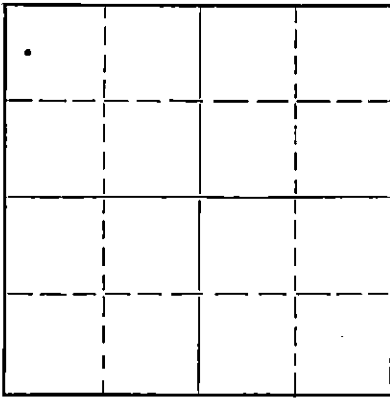


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 14 Twp. 24S. Rge. 11 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines CW $\frac{1}{2}$ /NW $\frac{1}{4}$ /NW $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name E. Martin Well No. 8
Office Address Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 19.....
Application for plugging filed 19.....
Application for plugging approved 19.....
Plugging commenced Nov. 17 19.50
Plugging completed Nov. 28 19.50
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Misenner Depth to top Bottom Total Depth of Well 3833 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	243'	10 3/4" O.D.	243	None
		0	3768'	6" O. D.	3768'	2981.33

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Total Depth 3833!
Rock Bridge 3833!-3760!
6 Sacks Cement 3760!-3717!
Heavy Mud 3717!-243!
Rock Bridge 243!-233!
20 Sacks Cement 233!-192!
Heavy Mud 192!-30!
10 Sacks Cement 30!-0

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....
Address.....

STATE OF Kansas, COUNTY OF Reno, ss.
Walker Drilling Inc. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. Walker Drilling Inc.

(Signature) R. S. Walker
Hutchinson, Kansas 12-11-50
(Address)

SUBSCRIBED AND SWORN to before me this 6 day of December, 19.50

My Commission Expires October 31, 1961

My commission expires.....

22-7877-s 4-49-10M

One R. E. DeWeger
STATE CORPORATION COMMISSION Notary Public.

DEC 11 1950

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 14 T 24 R 11 W
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STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with section 14 and range 11 marked.

LOCATE WELL CORRECTLY

LEASE E. Martin WELL NO. 8
LOCATION OF WELL 1980 FT. NORTH SOUTH OF THE NORTH LINE AND 330 FT. EAST WEST OF THE WEST LINE OF THE C/W/2 1/4 NW 1/4 NW
OF SECTION 14 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.
Stafford Kansas
ELEVATION: Derrick Flr. 1818 Ground 1816
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 1-17-1940 COMPLETED 2-6-1940

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OF ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Includes Misener Zone and Viola.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT TOP, SET AT BOTTOM, MAKE AND TYPE.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, METHOD, RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 9 FEET TO 3833 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3833 FEET TO 3833 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

S/ C. B. Snyder, Prod. Foreman

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29th DAY OF February 1940

MY COMMISSION EXPIRES Sept. 14, 1942 S/ L. I. Young NOTARY PUBLIC

RECEIVED STATE CORPORATION COMMISSION DEC 15 1950 CONSERVATION DIVISION Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	9			
Sand	9	130			
Red Bed	130	273			
Shale and red bed	273	366			
Red bed	366	553			
Red bed & gyp	553	785			
Shale	785	937			
Shale and salt	937	1030			
Shale	1030	1125			
Salt	1125	1320			
Shale	1320	1470			
Shale and lime	1470	1695			
Lime	1695	1758			
Shale and shells	1758	1785			
Lime	1785	1870			
Sand and lime	1870	1900			
Lime	1900	1925			
Broken lime	1925	2000			
Lime and shale	2000	2040			
Lime	2040	2156			
Sandy shale	2156	2270			
Shale and lime	2270	2330			
Lime	2330	2396			
Shale and lime	2396	2420			
Lime	2420	2472			
Lime and shale	2472	2515			
Shale	2515	2570			
Lime	2570	2590			
Shale and lime	2590	2644			
Lime and anhydrite	2644	2717			
Broken lime	2717	2798			
Soft Lime	2798	2815			
Lime and shale	2815	2860			
Lime	2860	2886			
Hard lime	2886	2952			
Lime	2952	3030			
Shale and lime	3030	3060			
Lime	3060	3080			
Hard lime	3080	3100			
Lime and broken shale	3100	3123			
Lime	3123	3260			
Sandy lime	3260	3280			
Hard lime	3280	3285			
Sand	3285	3295			
Lime and shale	3295	3305			
Shale, sand and lime	3305	3370			
Shale	3370	3405			
Sandy lime	3405	3410			
Shale and broken lime	3410	3441			
Stickey shale	3441	3491			
Lime and sand	3491	3506			
Broken lime and shale	3506	3640			
Shale	3640	3656			
Shale and lime shells	3656	3706			
Broken lime and shale	3706	3766			
Misener sand	3766	3773			
Lime	3773	3821			
Dolomite	3821	3833			
TD		3833			
Date of first work	1-10-40				
Date location staked	1-10-40				
Date well spudded	1-17-40				
Date well completed	2-14-40				
Date potential effective	2-15-40				

PLUGGING
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