STATE OF KANSAS STATE CONFORMATION COMMISSION

Give All Information Completely Make Required Affidavit Hall or Deliver Reject to: Conservation Division State Coc. Journton Commission 800 Bitting Building

WELL PLUGGING RECORD

state Cor, Joration Commission 800 Bitting Building Wichita, Kansas	Stafford		Cow	nty. Sec14.	. Twp 24 Rge	11 (E) W (W)				
NORTH						NW/4				
						Well No3				
	Office Address	O. Box	1654, Ok	lahoma City	, Oklahoma	44 G11 T4.0************************************				
	—— Character of Well	(completed a	s Oil, Gas or	Dry Hole)	Oil					
	-					10-7- 19 38				
						3_11_19_53				
						3-12-19.53 4-22-19.53				
l i l i	·	Plugging commenced Plugging completed								
1 1 1	***************************************		•							
	If a producing we	ll is abandone	d, date of las	st production		2-16- ₁₉ 53				
Locate well correctly on above Section Plat	Was permission of menced?	\ V~~			_	re plugging was com-				
Name of Conservation Agent who	mencedsupervised plugging of this v		M. A. Ri	ves		***************************************				
Producing formation Misener-	Viola Depth	to top3782	Botto	m 3818	Total Depth of W	7ell3818Feet				
Show depth and thickness of all w	ater, oil and gas formations.		,							
OIL, GAS OR WATER RECO	ORDS				(CASING RECORD				
Formation	Content	From	То	Size	Put In	Pulled Out				
Misener-Viola		3782	3818	10-3/4	252	None				
rusener-vrota	OTT = debite ced	2702	οο	7	3808	3211				
						,				
					•	.4				
					[,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Rock bridge 20 Sx Gement Hvy. Mud 10 Sx Gement				57	,				
# ***	(If additional des West, Supply, Cor	cription is necessa	ry, use BACK o	f this sheet)						
STATE OF Kansas		OF	Barto	2	88.					
G. A. Youni	.9	(em	ployee of ow	ner) or (owner o	r operator) of the	above-described well.				
peing first duly sworn on oath, say	s: That I have knowledge	of the facts, s	statements, a							
described well as filed and that the	e same are true and correct.	So help me	God 1	11	•					
	(I	Signature)	YU	sou	une	Field Supt				
			(y, o/1)	,	nwood, Kans					
		******	†/		Address)					
Subscribed and Sworn to bef	ore me this 12th	day of	Y ДЖ	<u> </u>	, 19					
	4:		Su	us B	Nous	raw				
My commission expires May	2. 1955		.		gerrables, folionos successions.	Notary Public.				
My commission expires		3-8390-s 6	5-51—20M							

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	_	1,4	_				ducine		19.			VV 다나나	RECO	nν		
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Ì			# 3	•	+-	1	┤		COMPA	NY OPERA	TING_Sta	nolind	Oil and	TWP 24 a Gas Co.	,	
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		160				160										arter Section.
							ļ							1820		
		Loc	ate T	Vell (orrect	У	•						hole) Oil	- 1000	JROUTID_	
											ANDS OR ZO		mole)			
				Name				ī	From	To			Vame		From	To
1 I	an	sing	_					3	425		4 Við	la			3817	3818 TD
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		ener			ormi	ty		- 3	782 2 7 3	2018		-				
3 W	18	ener	San	ıd				-	802	3817	6 R SANDS			, <u> </u>		
			Nε	ıme			From	ī	То	Water Level		Na	 me	From	То	Water Level
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3				_				<u> </u>		CASING	G RECORD					<u></u>
									Amount	Set	Amount			Packer		
Siz		W		T	hds.	<u> </u>	lake		Ft.	In.	Ft.	In.	Slze	Length	Depth Set	Make
TO 3	/4	35,	75_	 	8	Na Na	1t'1	2	49	4	(Thr	eads of	f Landed	254*10"		
7 n		22			8 R.	r, r	eitts.	_37	77	_		p 21	<u>ti</u>	3783*)		
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Liner	Rec	ord: A	mour	1t			K	ind.			_ Top			_ Bottom		
-	ī	A `-	nt ~		r	70		ho-		1	MUDDING	RECORD	· · · · · · · · · · · · · · · · · · ·	- Muddin-		Pogulta
Size	<u> </u>	Amou Feet	nt Set		Sac Cem		Gal.	hem	Make	—-I	thod enting	Amour	at (+ Mudding Method		Results See Note)
LO , 3	/4'	252	ļ.,	4	25)	Idea:	1		Haliit	urton					_
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NOT	3: '	What m	etho	d was	used	to pro	otect sand	ls wi	ien outer	strings wer	e pulled?					
						4				<u> </u>		,	, ,	•		
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NOTI	± W	ere bot	tom	nole	plugs	ised?_			lt so,	state kind, o	lepth set an	a results ob	tamed	·		
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_	•	•						,		_	USED		•	,,,		
-	,	ols were			2) <u> </u>			20	210	feet, and fr	• •	<u> </u>	feet to		
		ls were 94 •	used Sto	ı fro eel	m <u> </u>	00		fcet	to 38)TO	feet, and fr	om		feet to		
Гуре_	Rig			===				=	<u> </u>	20.00	170	<u> </u>	<u> </u>	···		
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PISON	500 000 000 000	h first 2	ppl.	Airs De	er hi	:• 0 ∩1 •	n g _{bi} hi	Ötav	<u> 199</u>	10/1/38	, Emulsion	house -	د لاودد/ _w	nt., Water aw down)	3"Tb9	per cent
Ptodu	calo	n≠secoh	el #2#	i این thou	7 T D	<u>ة</u> 1	bbls.	ruc Grav	ity	Tag Go	, Emulsion.	HOULS &	#/328# 01 perce	nt., Water		per cent
(f gas	wel	l, cubic	feet	per 2	4 hou	·s		R	ock Press	sure, Ibs. per	r square inc	:h				
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office	and	to the	best	of m	y knov	ledge	and beli	ef.	-units stat	VIII3 V	A.	28,	As a	P. 1		Z.
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viy co		ission e	xpire	:s	1	ges	- / 2	<u></u>			LUK	NO		epanase	Notary	Public.
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12 - 66 F 3	,		ON RECORD		
			and contents of sand, whether dry, water, oil	,	
Formation	Тор	Bottom	Formation	Top	Bottom
Sand' & Clay	0	24 8	Shale & Lime	3740	3782
Red Bed	248	525	Sand	3782	3786
Anhydrite	525	550	Top Misener	. 3782	
Red Bed & Blue shade '	550	585			
Red Bed	585	650	CABLE TOOLS		
Shale	650	88 7	-		
Red Bed ,	888 7	909	Core # 1 4'/4 Recovery	3786	3790
Shale, Salt	909	1400	Cherty Lime, Show 0 & G		
Hard Shells and shale	1400	1430	Core # 2 2'/2' Rec.	3790	3792
Salt & Shale	1430	1505	Cherty Lime, Show 0&G		
Anhydrite and Shale	1505	1609	Acidizing 10/2/38		
Shale & Shells	1609	1620	2,000 gal. Dowell x th		
Lime & Shale	1620	1711	Core # 3, 2°/5° Rec.	3792	3797
Hard Lime	1711	1786	Lime & Chert		
Lime & Shale	1786	1850	Core # 4, 5'/5' Rec.	3797	3802
Broken Lime	1850	1940	Cherty Lime, Slight Sh		
Lime & Shale	1940	2073	Oil & Gas	3797	3799
Shale & Shells	2073	2080	Sand, Coarse, Sat.	3799	3802
Broken Lime	2080	2136	Core # 5 5'/5' Rec.	3802	3807
Lime	2136	2170	Sand, Coarse, Sat.		
Shale & Shells	2170	2324	Core # 6 3'/3' Rec	380 7	3810
Broken Lime -	2324	2430	Sand, Coarse, Sat.		
Shale	2430	2480	Core # 7. 5'/%' Rec.	3810	3815
Lime	2480	2530	Soft Sand	3810	3813
Shale and Lime Shells	2530	2630	Hard Sand	3813	3815
Broken Lime	2630	2705	Core # 8 2'/3' Rec.	3815	3818
Lime, Shale	2705	2910	Sand, Fine, Not Much		
Lime	2910	3218	Sat	1	3817
Broken Lime	3218	3313	Lime, porous, Slight sh	OW3817	3818
Lime ,	3313	3535	!		
Lime, Cherty	3535	3565	Top Viola	3817	
Lime	3565	3642	Total Depth	3818	
Sticky Shale& Shekks	3642	3670		0/00/2	
Shale & Broken Lime	3670	3682 3740	Date of first work	8/29/3	8 ·
Broken Lime	3682	9140	Date Spudded	9/7/38	
Top Lansing	3425		Date Drlg. Complete	10/6/3	0
	}	_	Date Well Complete	10/10/	20
			Date Potential Effective	10/10/	36
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