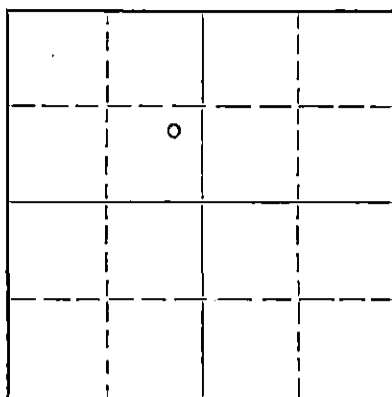


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 14 Twp. 24 Rge. 11 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$, SE $\frac{1}{4}$, NW $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name E. Martin Well No. 3
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-7-19 38
Application for plugging filed 3-11-19 53
Application for plugging approved 3-12-19 53
Plugging commenced 4-22-19 53
Plugging completed 4-29-19 53
Reason for abandonment of well or producing formation Oil depleted

If a producing well is abandoned, date of last production 2-16-19 53
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation Misener-Viola Depth to top 3782 Bottom 3818 Total Depth of Well 3818 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener-Viola	Oil-depleted	3782	3818	10-3/4 7	252 3808	None 3211

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3818 T.D.
3818-3770 Sand
3770-3745 5 Sx Cement
3745-250 Hvy. Mud
250-240 Rock bridge
240-201 20 Sx Cement
201-35 Hvy. Mud
35-0 10 Sx Cement

5-13-53

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.

P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of May, 19 53

Louis G. Honover
Notary Public.

My commission expires May 2, 1955

PLUGGING
FILE SEC 14 T 24 R 11W
BOX PAGE 84 LINE 2

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Clay	0	248	Shale & Lime	3740	3782
Red Bed	248	525	Sand	3782	3786
Anhydrite	525	550	<u>Top Misener</u>	3782	
Red Bed & Blue shale	550	585			
Red Bed	585	650	<u>CABLE TOOLS</u>		
Shale	650	887			
Red Bed	887	909	Core # 1 4' / 4 Recovery	3786	3790
Shale, Salt	909	1400	Cherty Lime, Show O & G		
Hard Shells and shale	1400	1430	Core # 2 2' / 2' Rec.	3790	3792
Salt & Shale	1430	1505	Cherty Lime, Show O&G		
Anhydrite and Shale	1505	1609	Acidizing 10/2/38		
Shale & Shells	1609	1620	2,000 gal. Dowell x through 3" EUE Tubg.		
Lime & Shale	1620	1711	Core # 3, 2' / 5' Rec.	3792	3797
Hard Lime	1711	1786	Lime & Chert		
Lime & Shale	1786	1850	Core # 4, 5' / 5' Rec.	3797	3802
Broken Lime	1850	1940	Cherty Lime, Slight Show		
Lime & Shale	1940	2073	Oil & Gas	3797	3799
Shale & Shells	2073	2080	Sand, Coarse, Sat.	3799	3802
Broken Lime	2080	2136	Core # 5 5' / 5' Rec.	3802	3807
Lime	2136	2170	Sand, Coarse, Sat.		
Shale & Shells	2170	2324	Core # 6 3' / 3' Rec	3807	3810
Broken Lime	2324	2430	Sand, Coarse, Sat.		
Shale	2430	2480	Core # 7. 5' / 5' Rec.	3810	3815
Lime	2480	2530	Soft Sand	3810	3813
Shale and Lime Shells	2530	2630	Hard Sand	3813	3815
Broken Lime	2630	2705	Core # 8 2' / 3' Rec.	3815	3818
Lime, Shale	2705	2910	Sand, Fine, Not Much		
Lime	2910	3218	Sat.	3815	3817
Broken Lime	3218	3313	Lime, porous, Slight show	3817	3818
Lime	3313	3535			
Lime, Cherty	3535	3565	<u>Top Viola</u>	3817	
Lime	3565	3642	<u>Total Depth</u>	3818	
Sticky Shale & Shells	3642	3670			
Shale & Broken Lime	3670	3682	Date of first work	8/29/38	
Broken Lime	3682	3740	Date Spudded	9/7/38	
<u>Top Lansing</u>	3425		Date Drlg. Complete	10/6/38	
			Date Well Complete	10/7/38	
			Date Potential Effective	10/10/38	

