

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

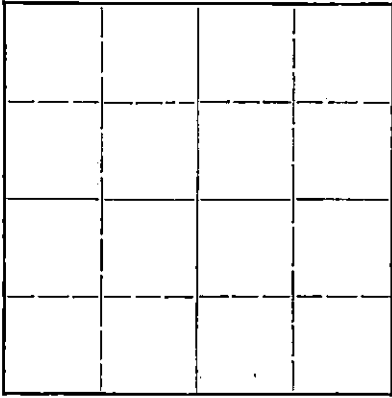
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Stafford County. Sec. 14 Twp. 24 S Rge. (E) 11 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE 1/4 - NW 1/4 - SE 1/4  
Lease Owner The Pure Oil Co  
Lease Name John Krey Well No. 12  
Office Address P. O. Box 271 - Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed December 13, 19 38  
Application for plugging filed December 17, 19 46  
Application for plugging approved January 24, 19 47  
Plugging commenced March 7, 19 47  
Plugging completed March 18, 19 47  
Reason for abandonment of well or producing formation Oil depleted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production June 24, 19 46  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Herb Kerr  
Producing formation Misener Depth to top 3791 Bottom 3806 Total Depth of Well 3806 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener	Oil	3791	3806	10" 7"	261 3788'	None 1900'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 7 sacks of cement in bottom of hole at 3806' with dum bailer. Shot 7" OD casing into at 1855', and pulled 1900' of 7" OD casing. Ran bailer found top of cement at 3761', filled hole with mud from 3761' to 250', filled hole with rock from 250' to 240', filled with mud from 240' to 36' - filled with cement from 36' to top of 10" casing which is 9' below the surface for cap.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. W. Burger  
Address Star Route B. Hominy, Oklahoma

STATE OF Oklahoma COUNTY OF Osage, ss.  
C. W. Burger (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. W. Burger*  
Star Route B - Hominy, Oklahoma

SUBSCRIBED AND SWORN to before me this 25 day of March, 19 47  
My Commission Expires May 31, 1948  
MAR 26 1947 Notary Public.

PLUGGING  
FILE SEC 14 24 NW  
BOOK PAGE 93 LINE 32

3-26-47

# THE PURE OIL COMPANY WELL LOG AND RELATED DATA

LOG				LEASE <u>Krey, John</u> WELL NO. <u>12</u>					
TOP	BOTTOM	THICKNESS	FORMATION	LEASE NO. <u>6492</u>	ACRES <u>130</u>				
0	120	120	Sand	ELEVATION <u>1812</u>	PRODUCING DIVISION <u>Southwestern</u>				
120	288	168	Shale & red rock	LOT SEC. <u>14</u>	TWP. <u>24 S</u> RGE. <u>11 W</u>				
288	350	72	Red bed	PRCT. <u>Kansas</u>	SURVEY _____				
350	515	165	Red bed & sand	DIST. _____	COUNTY <u>Stafford</u> STATE <u>Kansas</u>				
515	565	50	Anhydrite	LOCATION					
565	690	25	Red bed & shale	<u>1651</u>	FEET NORTH OF SOUTH LINE				
690	1238	548	Shale & salt	<u>993</u>	FEET EAST OF WEST LINE				
1238	1390	152	Sandy shale	<u>990</u>	FEET SOUTH OF NORTH LINE				
1390	1512	122	Shale & lime shells	<u>1654</u>	FEET WEST OF EAST LINE				
1512	1740	228	Broken lime	NORTH					
1740	1805	65	Lime	WEST EAST					
1805	1850	45	Shale	SOUTH					
1850	1870	20	Lime	SCALE 1/4"=660 FEET					
1870	1905	35	Sandy lime	CASING RECORD					
1905	1935	30	Lime	SIZE	WEIGHT	THREAD	MAKE	SET AT	REMARKS
1935	2005	70	Lime & shale	10"	32#	8	L. W.	261	
2005	2080	75	Lime	7"OD	24&26#	10	SS & IW	3788	
2080	2169	89	Broken lime & shale	CASING CEMENTING RECORD					
2169	2235	66	Lime	SIZE	SET AT	SACKS USED	GALLONS SETFAST	RESULTS	
2235	2270	35	Broken lime & shale	10"	261	272	None	Good	
2270	2354	84	Broken lime	7"OD	3788	200	"	"	
2354	2406	52	Lime & shale	LINER RECORD					
2406	2433	27	Lime shells	SIZE	WEIGHT	LENGTH	NO. JOINTS BLANK	NO. JOINTS PERFORATED	SET AT
2433	2459	26	Lime & shale	BRADENHEAD RECORD					
2459	2497	38	Broken lime	MAKE	SIZE	TYPE	REMARKS		
2497	2570	73	Shale & lime shells	INITIAL TORPEDO RECORD					
2570	2618	48	Lime	DATE	TOP OF SHOT	BOTTOM OF SHOT	NO. QTS.	REMARKS	
2618	2681	63	Broken lime	11/16/38	3789	3807	5	Shot by Ind. Eastern Torp.Co.	
2681	2700	19	Lime & shale	DRILLING RECORD					
2700	2717	17	Sandy shale	DRILLING COMMENCED	October 17,			19	38
2717	2722	5	Lime	DRILLING COMPLETED	December 13,			19	38
2722	2866	144	Broken lime	DRILLED WITH	Rotary			TOOLS	
2866	2890	24	Shale	DRILLED IN WITH	Cable			TOOLS	
2890	2931	41	Broken lime & shale	FIRST 24 HRS. PRODUCTION - NATURAL	Flowed			BBLS.	
2931	3024	93	Lime	FIRST 24 HRS. PRODUCTION - AFTER SHOT	4022			BBLS.	
3024	3073	49	Broken lime	GRAVITY _____, TEMP. _____, GRADE _____					
3073	3198	125	Lime	GAS-ROCK PRESS _____ LBS., VOLUME _____ CU. FT.					
3198	3218	20	Broken lime	DATE ABANDONED _____, 19 _____					
3218	3230	12	Broken lime & shale	Plugged back: 3809 3807 3807 = 3804  Top Misener Sand corrected to 3784' Set cement retainers at 2182' & 2258' - ran 200 sacks cement in squeeze job to stop leak in 7" OD casing at 2228'					
3230	3264	34	Lime & shale						
3264	3290	26	Broken sand						
3290	3321	31	Broken lime & sand						
3321	3365	44	Shale & lime shells						
3365	3407	42	Broken lime & shale - top Kansas City Lime 3392'						
3407	3420	13	Shale						
3420	3450	30	Lime- slight show gas 3420-40'						
3450	3472	22	Lime & shale						
3472	3551	79	Lime						
3551	3557	6	Shells & lime						
3557	3607	50	Lime						
3607	3707	100	Lime & shale						
3707	3730	23	Broken lime & shale						
3730	3787	57	Shale						
3787	3807	20	Sand - top Misener 3787'- oil & gas at 3791'						
3807	3809	2	Sand & chert						
	3809		TOTAL DEPTH						

CO: 11/15/38-11/17/38 3809'  
Shot: 11/16/38 by Ind. Eastern Torp. 5 Q  
Top shot 3789' - bottom 3807' - 7'  
cavings in hole after shot.  
PB: Plugged back with 600# lead wool  
3809-3807' after water at 3809'  
Potential: 11/22/38 through 3" tubing -  
4022 bbls.  
Csg Leak: Set cement retainer at 2258' &  
2182' - used 200 sacks cement &  
squeeze job to shut off fresh water  
leak in 7" OD csg at 2228' - job  
OK - no show of water  
Total depth corrected to 3806'  
PB depth corrected to 3804' after  
taking out derrick floor & sub-  
structure.

14 24 11W  
93 32

GU  
JAN 26 1927  
[illegible]