

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 14 Twp. 24S Rge. 11 (E) W. (W)

Location as "NE/CNW/SW" or footage from lines CW/2, SE/4, NW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name E. Martin Well No. 5

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 11-11 19 38

Application for plugging filed 1-24 19 50

Application for plugging approved 1-25 19 50

Plugging commenced 2-22 19 50

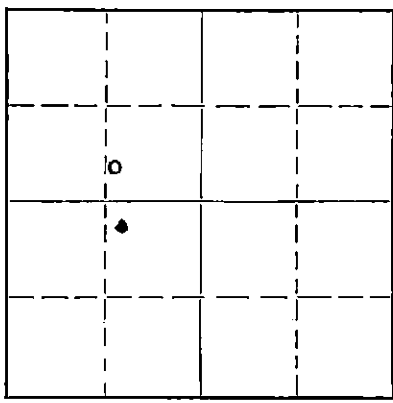
Plugging completed 3-4 19 50

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production August 19 49

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well

Producing formation Viola Lime Depth to top 3821 Bottom 3823 Total Depth of Well 3823 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3415	3790	10 3/4"	268'	None
Misener sand		3790	3821	7"	3814'	1712'
Viola		3821	3823			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- Dumped crushed rock 3823' - 3767'
- Dumped 6-sx cement 3767' - 3742'
- Pumped in hvy. mud 3742' - 273'
- Set wood plug 273' - 271'
- Dumped crushed rock 271' - 267'
- Dumped 20 sx cement 267' - 227'
- Pumped in hvy. mud 227' - 30'
- Capped w/ 10 sx cement 30' - 8' Bottom Cellar
- Cellar 8' - 0'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address: Box 7, Stanolind Oil and Gas Company
Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie Field Supt.

P. O. Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 21st day of March, 19 50.

A. J. H. Rader Notary Public.

My commission expires November 14, 1953

22-7877-3 4-49-10M

PLUGGING MAR 22 1950 3-22-50

FILE SEC 14 T 20 R 11 W

BOOK PAGE 25 LINE 33

KANSAS

COPY

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand & red rock	0	290			
shale and lime	290	843			
shale and lime shells	843	1253			
shale and lime	1253	1585			
lime	1585	1667			
Bro. sandy lime	1667	1742			
Broken lime	1742	1842			
lime and sixer shale	1842	1960			
shale and lime shells	1960	2037			
broken lime and shale	2037	2212			
lime	2212	2230			
shale and lime shells	2230	2270			
shale	2270	3363			
broken lime	2363	2462			
shale	2462	2660			
broken lime	2660	2675			
broken lime and shale	2675	2735			
shale and lime	2735	2925			
lime	2925	3030			
broken lime and shale	3030	3042			
broken lime	3042	3128			
lime	3128	3251			
shale	3251	3361			
shale and lime shells	3361	3411			
lime	3411	3690			
Lansing	3415				
shale	3690	3704			
shale	3765	3790			
sand	3790	3794			
Misener	3790				
Limestone	3794	3801			
Limestone	3801	3806			
Lime	3806	3813			
Sand	3813	3819			
Sand, Coarse	3819	3820			
green shale	3820	3821			
Lime	3821	3823			
Viola	3821				
TD	3823				
First work	10-6-38				
spudded	10-13-38				
drilling completed	11-8-38				
well completed	11-11-38				
potential effective	11-14-38				

FILE SEC-14-240-111
 BOOK PAGE 135 LINE 22

COPY

STANOLIND OIL AND GAS COMPANY

COPY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with columns for Range, Section, Township, and State.

LEASE Emma Martin WELL NO. 5

LOCATION OF WELL: 660 FT. NORTH SOUTH OF THE SOUTH LINE AND 1650 FT.

EAST WEST OF THE WEST LINE OF THE NW 1/4 1/4 1/4

OF SECTION 14 TOWNSHIP 24 NORTH SOUTH RANGE 11 EAST WEST

RANGE

SECTION

TOWNSHIP

STATE

Stafford Kansas

COUNTY STATE

ELEVATION: Drk. Flr. 1824 Grd. 1821

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 10-13 19 38 COMPLETED 11-8- 19 38

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Misener and Viola.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for Casing and Liner-Screen records with columns for size, weight, threads, quantity, and set at.

PACKER RECORD

Table for Packer Record with columns for size, length, set at, and make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for Cementing and Mudding records with columns for size, where set, cement, method, and final press.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3794 FEET AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3794 FEET TO 3823 FEET AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Swabbed 2 bbls hr. on 3 hr. test off bottom 11-4-38

Initial BHP Potential 661 bbls oil, no water, (81.34 last 4 hrs. draw down 635 PSI) BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26th DAY OF November 19 38 BY G. B. Snyder Prod. foreman

MY COMMISSION EXPIRES September 14, 1942 BY L. S. Young NOTARY PUBLIC

COPY

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand & Red rock	0	290			
Shale & Lime	290	843	Core No. 7 - 3 1/4' Rec.	3819	3823
Shale & Lime shells	843	1253	Sand, coarse, saturated	3819	3820
Shale & Lime	1253	1585	Green shale	3820	3821
Lime	1585	1667	Lime, dense, no show	3821	3823
Bro. sandy lime	1667	1742			
Broken lime	1742	1842	Top Viola	3821	
Lime & shale	1842	1960			
Shale & lime shells	1960	2037	Total Depth	3823	
Broken lime & shale	2037	2212			
Lime	2212	2230	Shot 11-9-38		
Shale & lime shells	2230	2270	10 Qts. S.N.G. from 3615'-3820'		
Shale	2270	2363			
Broken lime	2363	2462			
Shale	2462	2660	Date of first work	10-6-38	
Broken lime	2660	2675	Date spudded	10-13-38	
Broken lime & shale	2675	2735	Date drilling completed	11-8-38	
Shale & lime	2735	2925	Date well completed	11-11-38	
Lime	2925	3030	Date Potential effective	11-14-38	
Broken lime & shale	3030	3043			
Broken lime	3043	3128			
Lime	3128	3251			
Shale	3251	3361			
Shale & lime shells	3361	3411			
Lime	3411	3690			
<u>Top Lansing</u>	<u>3415</u>				
Shale	3690	3704			
Shale & lime	3704	3765			
Shale	3765	3790			
Sand	3790	3794			
<u>Top Misener Zone</u>	<u>3790</u>				
<u>Cable Tools</u>					
Core No. 1 - 5 1/7' Rec. Limestone, dense, slight saturation	3794	3801			
<u>Acidized</u> 11-4-38 2,000 Gal. Dowell X through 3" tubing set at 3795-3801					
Core No. 2 5 1/5' Rec. Limestone, dense - slight saturation	3801	3806			
Core No. 3 - 4 1/4' R ^u c. Lime, tan to pink, chert streaks, slight saturation	3806	3810			
Core No. 4 - 3 1/3' Rec. Lime, tan to pink, dense - slight saturation	3810	3813			
Core No. 5 - 3 1/3' R ^u c. Sand, coarse, saturated	3813 3815	3816 3816			
Core No. 6 - 1 1/3' R ^u c. Sand, coarse, W/LS chunks	3816	3819			
<u>Top Sand</u>	<u>3815</u>				

PLUGGING
FILE SEC 14 T 24 R 112
BOOK PAGE 135 LINE 33

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with handwritten 'E. Martin' and '14'.

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OF SECTION 14 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.

Stafford Kansas COUNTY STATE

ELEVATION: Derrick Flr. 1824 Ground 1821

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S/ C. B. Snyder Prod. Foreman

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S/ L. I. Young NOTARY PUBLIC