

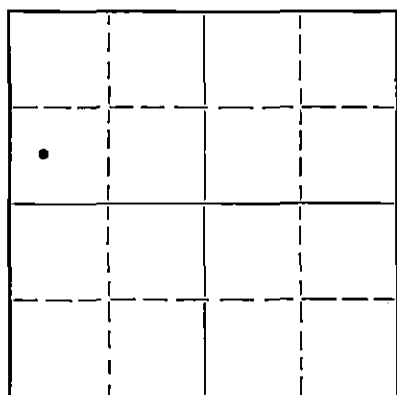
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Stafford County, Sec. 14 Twp. 24S Rge. 11 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines W/2, SW, NW  
Lease Owner Stanlind Oil & Gas Company  
Lease Name E. Martin Well No. 10  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 5-19 19 40  
Application for plugging filed 10-17 19 50  
Application for plugging approved 10-20 19 50  
Plugging commenced 11-10 19 50  
Plugging completed 11-16 19 50  
Reason for abandonment of well or producing formation pay zone depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 10-11 19 50  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Miesener-Viola Depth to top 3800 Bottom 3832 Total Depth of Well 3832 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Miesener-Viola	Oil	3800	3832	7	3798	3047
				10 3/4	253	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from See Below feet to See Below feet for each plug set.

- T.D. - 3832'
- 3232' - 3760' Rock Bridge
- 3760' - 3729' 6 Sacks Cement
- 3729' - 255' Heavy Mud
- 255' - 245' Rock Bridge
- 245' - 202' 20 Sacks Cement
- 202' - 30' Heavy Mud
- 30' - 8' 10 Sacks Cement
- 8' - 0' Cellar

12-1-50

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DEC 1 - 1950

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie  
Address Box 7, Ellinwood, Kansas

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) G. A. Younie Field Supt.

Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 24th day of November, 1950

A. J. Radu Notary Public.

My commission expires November 14, 1953

PLUGGING  
FILE SEC 14 T 24 R 11W  
BOOK PAGE 36 LINE 36

## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	9	dolomite & lime	3892	3893
Surface sand	9	130			
red bed and shale	130	293	<u>Total depth</u>		<u>3893</u>
Red bed	293	515			
anhydrite	515	550	<u>P. B. Total Depth</u>		<u>3832</u>
red bed and shale	550	778			
shale and shells	778	1011			
shale	1011	1085			
salt and shale	1085	1260			
shale	1260	1326			
shale and lime shells	1326	1670			
shale and lime	1670	1763			
lime and sand	1763	1824			
broken lime	1824	1879			
shale and lime	1879	1929			
lime	1929	2000			
lime and shale	2000	2125			
lime	2125	2335			
shale and lime	2335	2417			
lime and anhydrite	2417	2507			
shale and lime	2507	2592			
shale and shells	2592	2660			
lime and shale	2660	2684			
lime	2684	2755			
lime and shale	2755	2819			
shale and shells	2819	2890			
broken lime	2890	2934			
lime	2934	3212			
broken lime and shale	3212	3265			
shale and sand	3265	3295			
shale and shells	3295	3300			
shale and shells	3300	3324			
blue shale	3324	3364			
shale	3364	3410			
lime	3410	3530			
sand	3530	3538			
lime	3538	3677			
shale	3677	3772			
sand	3772	3776			
lime	3776	3783			
chert	3783	3784			
lime	3784	3801			
dolomite	3801	3808			
dolomite lime	3808	3810			
dolomite	3810	3812			
dolomite lime	3812	3814			
dolomite limey	3814	3820			
dolomite lime	3820	3824			
chert	3824	3828			
dolomite	3828	3833			
chert & dolomite	3833	3835			
dolomite cherty	3835	3838			
chert & dolomite	3838	3842			
dolomite lime	3842	3851			
dolomite	3851	3855			
lime	3855	3856			
dolomite	3856	3877			
chert & lime	3877	3878			
dolomite & lime	3878	3880			
Lime	3880	3882			
dolomite	3882	3884			
dolomite & lime	3884	3886			
lime	3886	3892			

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STATE OF ARIZONA DEPARTMENT OF MINES

DEC 1 - 1950

COUNTY OF COCHISE ARIZONA

**PLUGGING**  
 FILE SEC 4-124-R-114  
 BOOK PAGE 36 UNIT 36

# STANOLIND OIL AND GAS COMPANY

## WELL RECORD

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_

LOCATION OF WELL: \_\_\_\_\_ FT.  NORTH  NORTH  
 SOUTH OF THE  SOUTH LINE AND \_\_\_\_\_ FT.

EAST  EAST  
 WEST OF THE  WEST LINE OF THE \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4.

OF SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_  NORTH  EAST  
 SOUTH RANGE \_\_\_\_\_  WEST.

\_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

ELEVATION: \_\_\_\_\_

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED \_\_\_\_\_ 19\_\_\_\_ COMPLETED \_\_\_\_\_ 19\_\_\_\_

OPERATING COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

### WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

### CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	

### LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

### PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

### CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		

### MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_

WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_ NAME AND TITLE \_\_\_\_\_  
 MY COMMISSION EXPIRES \_\_\_\_\_ NOTARY PUBLIC \_\_\_\_\_

