

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Stafford County. Sec. 14 Twp. 24 S Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. G W/2 NW/4 SW/4

Lease Owner. Stanolind Oil & Gas Co.

Lease Name. B. McComb Well No. 5

Office Address. Box 591 Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed May 26 19 40

Application for plugging filed Nov. 17 19 47

Application for plugging approved Nov. 19 19 47

Plugging commenced Nov. 30 19 47

Plugging completed Dec. 19 19 47

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Nov. 15 19 47

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Kerr

Producing formation Viola Depth to top 3816 Bottom 3822 Total Depth of Well 3822 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3816	3822	10 3/4	237	None
				7	3815	2800

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3775 to 3750 feet to 240 to 210 feet for each plug set.

Filled with mud and rock from total depth, 3822' to 3775'. Dumped 5 sacks cement, filled from 3775' to 3750'. Shot casing at 2790' and pulled. Filled with mud from 3775' to 240'. Set wood plug and dumped 15 sacks cement, filled from 240' to 210'. Filled with mud from 210' to 20'. Dumped 10 sacks cement, filled from 20' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.
Address Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
B. Snyder (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) B. Snyder

Zenith, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7 day of January 19 48

My commission expires Dec 20, 1951 Notary Public.

22-237 7-47-10M

PLUGGING
FILE SEC 14 T 24 R 11 W
BOOK PAGE 148 LINE 8

JAN 8 - 1948

1-8-48

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	9	Top Misener Lime	3786	
Sand & shale	9	220			
Sand & red rock	220	270	<u>Cable tools</u>	3793	3822
Red bed	270	534			
Anhydrite & shale	534	555	Top Viola	3816	
Red bed & shale	555	875			
Shale & Lime	875	959	Acidized W/ 3000 gal. Polarized acid.		
Shale & shells	959	1060			
Salt	1060	1159			
Shale & shells	1159	1338			
Sandy shale	1338	1438	Date of first work 5-25-40		
Shale & Lime	1438	1665	Date well completed 6-25-40		
Lime	1665	1878			
Sandy Lime	1878	1920			
Lime & shale	1920	1980			
Lime	1980	2149			
Lime & shale	2149	2228			
Shale	2228	2325			
Shale & broken lime	2325	2422			
Shale & shells	2422	2593			
Shale	2593	2613			
Lime & shale	2613	2767			
Shale & shells	2767	2823			
Lime	2823	2850			
Blue shale	2850	2900			
Shale & broken lime	2900	2903			
Lime	2903	2905			
Shale & shells	2905	2950			
Lime	2950	3075			
Shale	3075	3104			
Lime & shale breaks	3104	3181			
Lime	3181	3237			
Broken lime	3237	3266			
Blue shale & sand	3266	3294			
Shale	3294	3416			
Lime	3416	3460			
Broken lime	3460	3500			
Shale & Lime shells	3500	3544			
Lime	3544	3680			
Shale	3680	3690			
Lime	3690	3713			
Shale	3713	3781			
Broken chert	3781	3783			
Shale	3783	3786			
Lime	3786	3796			
Chert	3796	3800			
Lime	3800	3822			
Total Depth		3822			