

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County, Sec. 14 Twp. 24 S Rge. (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$

Lease Owner The Pure Oil Company

Lease Name John Krey Well No. 7

Office Address P. O. Box 272 - Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed September 15 1938

Application for plugging filed December 17 1946

Application for plugging approved December 20 1946

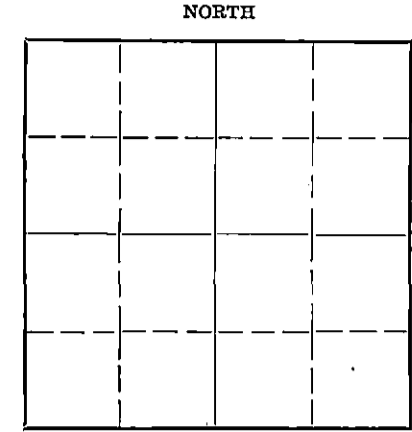
Plugging commenced January 6 1947

Plugging completed January 24 1947

Reason for abandonment of well or producing formation Depleted oil Well

If a producing well is abandoned, date of last production Jan. 26 1945

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Herb Kerr

Producing formation Misener Sand Depth to top 3390 Bottom 3405 Total Depth of Well 3529 Feet

Show depth and thickness of all water, oil and gas formations.

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand	Oil	3783	3793	10-3/4" 7"	264' 3777'	None 2748'
Kansas City Lancing		3390'	3405			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled 7" casing with heavy mud from 3529' to 3210' - Set 10' rock bridge from 3200' to 3210'. Dumped 8 sacks Victor cement on top of rock at 3200'. Shot 7" O.D. pipe into at 2775'. Pulled 89 joints 7" O.D. Casing - Total footage 2748'. Filled hole with heavy mud from top of cement at 3200' to 250'. Set 12' rock bridge from 238' to 250'. Filled with mud from 238' to 36'. Filled with 10 sacks Victor Cement from 36' to top of 10" casing for cap.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. W. Burger
Address Star Route B - Hominy, Oklahoma

STATE OF Oklahoma, COUNTY OF Osage, ss.
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) *C. W. Burger*
Star Route B - Hominy, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 19 day of Feb, 1947

My Commission Expires May 31, 1948

My commission expires _____
Notary Public.

PLUGGING
FILE SEC 14 T 24 R 11
BOOK PAGE 102 LINE 14

FEB 29 1947
2-20-47

THE PURE OIL COMPANY
WELL LOG
AND RELATED DATA

LOG				LEASE <u>Krey, John</u> WELL NO. <u>7</u>					
TOP	BOTTOM	THICKNESS	FORMATION	LEASE NO. <u>6492</u>	ACRES <u>130</u>				
0	35	35	Clay	ELEVATION <u>1805</u>	A. F. E. NO. <u>1003</u>				
35	110	75	Sand	PRODUCING DIVISION <u>Southwestern</u>					
110	281	171	Red rock	LOT SEC. <u>14</u>	TWP. <u>24 S</u> RGE. <u>11 W</u>				
281	448	167	Surface sand & shale	PRCT. <u>Kansas</u>	SURVEY _____				
448	507	59	Red bed	DIST. _____	COUNTY <u>Stafford</u> STATE <u>Kansas</u>				
507	528	21	Anthracite	LOCATION					
528	680	152	Red bed & shale	_____ FEET NORTH OF SOUTH LINE					
680	740	60	Sandy lime & shale	<u>1655</u> FEET EAST OF WEST LINE					
740	1150	410	Shale & shells	<u>1650</u> FEET SOUTH OF NORTH LINE					
1150	1175	25	Red bed & lime shell	_____ FEET WEST OF EAST LINE					
1175	1260	85	Red bed & salt	NORTH					
1260	1350	90	Broken lime & sand						
1350	1385	35	Shale	SCALE $\frac{1}{4}$ " = 660 FEET					
1385	1510	125	Broken lime & shale	CASING RECORD					
1510	1595	85	Broken lime	SIZE	WEIGHT	THREAD	MAKE	SET AT	REMARKS
1595	1620	25	Sand	10"	35#	8	L. W.	264	
1620	1850	230	Lime	7"OD	22#	10	S. S.	3777	
1850	1880	30	Sand						
1880	1900	20	Lime						
1900	1925	25	Sand						
1925	1985	60	Lime						
1985	2155	170	Broken lime & shale						
2155	2233	78	Lime						
2233	2575	342	Broken lime & shale						
2575	2625	50	Broken lime						
2625	2694	69	Lime						
2694	2782	88	Broken lime & shale						
2782	2795	13	Shale						
2795	2805	10	Broken lime						
2805	2840	35	Lime						
2840	2900	60	Shale & lime shell						
2900	2921	21	Broken lime						
2921	3098	177	Lime						
3098	3175	77	Broken lime & shale						
3175	3260	85	Lime						
3260	3297	37	Broken sand						
3297	3370	73	Lime						
3370	3394	24	Broken lime & shale						
3394	3675	281	Lime						
3675	3715	40	Broken lime & shale						
3715	3786	71	Shale - top Misener Sand 3786'						
3786	3806	20	Sand - first show oil 3795'						
3806	3808	2	Chert						
3808	3809	1	Chert & sandy lime						
3809	3812	3	Sandy lime						
3812	3809		3' correction after taking out derrick floor & sub-structure. Measurement to be from concrete mat.						
	3809		TOTAL DEPTH						
			Top Misener Sand corrected to 3783'						
				CASING CEMENTING RECORD					
				SIZE	SET AT	SACKS USED	GALLONS SETFAST	RESULTS	
				10"	264	275	None	Good	
				7"OD	3777	200	"	"	
				LINER RECORD					
				SIZE	WEIGHT	LENGTH	NO. JOINTS BLANK	NO. JOINTS PERFORATED	SET AT
				BRADENHEAD RECORD					
				MAKE	SIZE	TYPE	REMARKS		
				INITIAL TORPEDO RECORD					
				DATE	TOP OF SHOT	BOTTOM OF SHOT	NO. QTS.	REMARKS	
				9/10/38	3795	3806	12	Shot by Ind. Eastern Torp. Co.	
				DRILLING COMMENCED		August 8,		19 38	
				DRILLING COMPLETED		September 15,		19 38	
				DRILLED WITH		Rotary		TOOLS	
				DRILLED IN WITH		Standard		TOOLS	
				FIRST 24 HRS. PRODUCTION - NATURAL		Flowed		BBLs.	
				FIRST 24 HRS. PRODUCTION - AFTER SHOT		2023		BBLs.	
				GRAVITY _____		TEMP. _____		GRADE _____	
				GAS-ROCK PRESS _____		LBS. VOLUME _____		CU. FT. _____	
				DATE ABANDONED _____				19 _____	

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MAR 21 1947
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Shot: 9/10/38 by Ind. Eastern Torp. Co. 12 C
Top shot 3795' - bottom 3806' - 11'
cavings in hole after shot.

CO: 9/10/38-9/11/38 3812'
Potential taken 9/15/38 through 3"
tubing - 2023 bbls. with avg. gas
per hr. 439,625 cu.ft.

Bail: 7/10/44-7/14/44 3785-3809'
Bailed well with Cavins hydraulic
bailer 3785-3805' recovering 20' of
green shale, chert & sand - 4' of
cavings left in hole.

PB: Dumped 3 sx Lehigh Portland cement
in hole to shut off water - filled
up to 3793' 3809-3793'
Prod. before: $3\frac{1}{2}$ oil 61 water
Prod. after: $1\frac{1}{2}$ " 31 "

PB: 10/4/44-11/12/44 3793-3529'
Well not making any oil in Misener
Sand - plugged back to Kansas City-
Lansing formation. Dumped in 8 bbls.
mud - filled hole from 3793 (PB TD)
to 3593'. Set 7" OD 22# Lane-Wells
Type "D" bridging plug 3535-3540' -
dumped in broken stone for cushion
on top of plug 3535-3529'. Bailed
hole dry.

Perf. Perforated 7" OD casing as follows:
Csg: 11 - 9/16" shots at 2' intervals from
3516-3494' - shot #5 at 3502'
did not fire. Ran bailer - no
recovery.

12 - 9/16" shots at 2' intervals from
3437-3415' - ran bailer - recov-
ered trace of water.

12 - 9/16" shots at 2' intervals from
3406-3384' - ran bailer, recov-
ered est. $\frac{1}{4}$ bbl. oil & $1\frac{1}{2}$ bbls.
water.

12 - 9/16shots at 2' intervals from
3405-3384' - shut down 12 hrs.
then bailed & recovered est.
1 bbl. oil and 19 bbls. water.
Prod. before: No oil - 31 water
- Prod. after: " " - $26\frac{1}{4}$ "

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