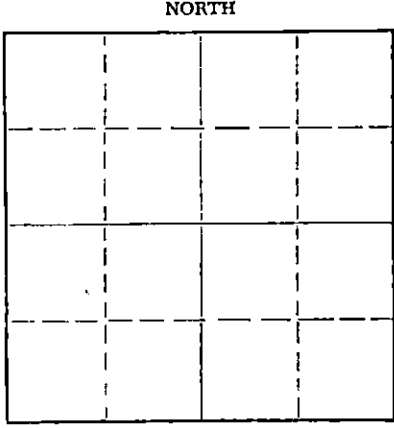


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD **15-155-00378-0003**

Reno County. Sec. 26 Twp. 23 Rge. 4 (E) W (W)
C NW SE

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Fred J. Ayesh
Lease Name Base Well No. 1
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8/30/67 _____ 19____
Plugging completed 9/12/67 _____ 19____
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3366 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12-1/2"	259'	none
				2-1/2"	3365'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Shot went off at 55', lost tubing in hole. Ran 4 yards ready mix and filled to 30' of top. Ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
NOV 9 1967

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of September, 1967

My commission expires February 15, 1971

Margaret Melcher
Notary Public.

Old Well Workover
 UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location: Gen NW 5E

#1 Base

Sec 26 T. 23 R. 4W

MUD 36804

Casing Record.

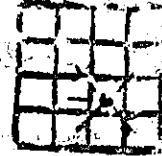
DEEPENING RECORD.

County Reno

10" 8" 3251
 20" 8" 3251
 15" 263 85/8"
 12" 287 53/16"

Farm. Base
 Company. Sinclair-Prairie Oil Co.
 Contr.
 Comm. 3-22-33 Comp. 3-12-33

No. 2



Total Depth. 3360' Shes Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.

Figures Indicate Bottom of Formations.

Elevation. Initial Production.

Date Issued. 9-1-34

16,600,000 gas.
 and show oil

Rotary.

Formation	Depth
surface	160
clay	220
red rock	253
shale and shells	263
shale	402
salt	460
broken lime	487
shale	1165
shale and shells	1232
shale	1384
shalo	1542
shale and shells	1601
shale and shells	1963
lime and shale shells	2047
broken lime and shale	2122
broken lime and shale	2135
lime	2142
broken lime and shalo	2189
broken lime and shale	2274
broken lime	2350
broken lime and shale	2407
shalo	2450
sand	2515
lime	2522
lime shells and shale	2554
lime	2583
broken sand and lime	2601
lime	2704
shale and lime	272 2
lime shells and shale	2749
broken lime	2760
lime	2799
broken lime and shale	2810
lime	2848
2848 equals 2854	
lime	2870
lime cored	2880
lime cored 2877- saturated	2890
lime cored.	2900
lime	2908
shale	2924
shale and lime	2943
sand and lime	2952

M
2
9

Formation	Depth
lime and shale	2955
shale and lime shells	2963
shale and lime	2996
shale and shells	3042
lime	3067
shale and shells	3130
shale	3146
var. col shale	3237
chat	3240
lime	3259
chat	3302
shells	3303
chat	3334
TD.	

16,600,000 gas. show oil.

DEEPENING RECORD.

Old T.D. 3334

Comm. 5-22-34 Comp. 6-20-34

Prod. Potential 698 B.

1000 gal a cid.

lime and chat 3334- 3360 1/2 TD

15 1/2
 20 1/2
 32 3/4 Res 2428
 5 1/2 3334 Res 2965
 MUD to 3361 to 350
 Bridged solid 30 lbs
 Cement 350-320 to 15
 Cap with 10 lbs

CONSERVATION DIVISION
MICHIGAN, KANSAS

MAY 9 1967

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STATE CONSERVATION COMMISSION