

Give All Information Completely.  
Make Required Affidavit.  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD 15-155-20052-0000

Reno County, Sec. 33 Twp. 23 Rge. 4 (E) (W) x

Location as "NE/CNW/SW" or footage from lines C of NW SW

Lease Owner Wofford Drilling Co.

Lease Name Hoskinson "B" Well No. #1

Office Address 1016 Union National Bldg, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed 1-13-70 19\_\_

Application for plugging approved \_\_\_\_\_ 19\_\_

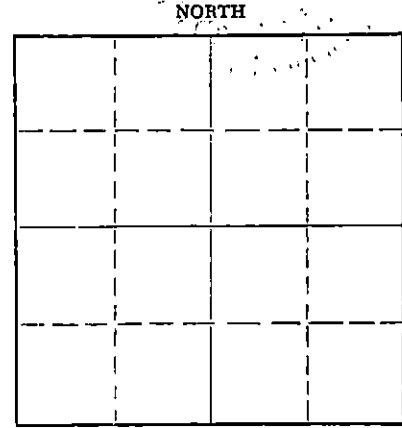
Plugging commenced 1-27-70 19\_\_

Plugging completed 1-28-70 19\_\_

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3395' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	1780'	1220, 19'
				10 3/4"	200'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 1700'. Mixed and ran 5 sacks cement thru dump bailer.

Mudded hole to 200', set 15' rock bridge. Filled hole with 4 yards ready-mix from 185' to base of cellar.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.

Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

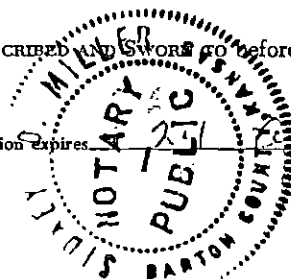
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Spencer

Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 29 day of January, 19 70

My commission expires October 1972



Sidney D. Miller  
Notary Public.

GEOLOGICAL REPORT

15-155-20052-0000

Drilling Contractor: Wofford Drlg. Co.	Wofford Oil Co., Hoskinson "B" #1
Drilling Commenced: April 15, 1968	Gen. NW SW Section 33-23-4W
Drilling Completed: April 23, 1968	Reno County, Kansas

Gentlemen:

Following is the geological report on the above captioned well. Samples were saved from 900 feet to the total depth. Measurements were taken from the Kelly Bushing.

Elevation: 1481' K.B. 1476' G.L.  
 Surface Pipe: 10 3/4" @ 200' with 200 sacks.  
 Production Pipe: 5 1/2" @ 1780' with 100 sacks.

FORMATION SUMMARY

Tarkio	1706 (-225)
Kansas City	2840 (-1459)
Base-Kans. City	3053 (-1572)
Cherokee	3220 (-1739)
Mississippian	3337 (-1856)
Total Depth	3395 (-1914)

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SAMPLE DESCRIPTIONS

Tarkio

1706 - 1716 Limestone; tan to buff, oolitic, very good oolitic porosity, questionable trace of staining, no free oil, no odor

Mississippian

- 3337 - 3344 Limestone; tan and buff, medium fine crystalline, much white, tan, and amber chert, no visible porosity, no shows.
- 3344 - 3350 Dolomite; tan, fine crystalline, slightly limey, spotted pinpoint porosity and light stain, no free oil, no odor, shaley.
- 3350 - 3360 Dolomite; cream to buff, medium coarse crystalline, slightly chalky and cherty, compact, no shows.

- 3360 - 3371 Chert; gray, tan, yellow, fresh to partly weathered, traces of pinpoint porosity and dark staining, very slight show of free oil, possible faint odor.
- 3371 - 3383 Interbedded cherts as above and chalky limestone, poor visible porosity, very slight stain, no odor.
- 3383 - 3395 Chert; white, mostly weathered to tripolitic, fair vugular porosity, light scattered stain, very questionable show of free oil, no odor.

Total Depth 3395 feet.

Ran Welex-Radiation-Guard Log.

Log and sample examination together with the low structural position show the Mississippian formation to have no commercial value. The Tarkio zone calculated on the border line of being productive so it was decided to run a straddle packer drill stem test; or set production pipe to further evaluate this zone. Production pipe was run to 1780 feet.

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Very truly yours,

*Lee Poulsen*  
Lee Poulsen

LP/mjp

Wofford Oil Co., Hoskinson "B" #1  
 Cen. NW SW Section 33-23-4W  
 Reno County, Kansas

DRILLING TIME LOG

<u>TIME</u>	<u>DEPTH</u>	<u>REMARKS</u>
2800 - 2810	4-2-2-3-4	4-4-3-4-3
2820	4-4-1-2-2	2-2-2-3-2
2830	3-3-2-2-5	4-3-5-4-3
2840	2-3-2-4-2	3-4-2-2-2
2850	2-4-3-3-3	2-3-4-4-4
2860	5-5-7-5-6	4-5-3-5-4
2870	5-7-9-5-7	6-7-4-3-8
2880	8-8-8-6-9	12-11-8-5-10
2890	11-11-8-4-6	13-12-10-9-13
2900	9-6-5-5-4	3-9-3-10-9
2900 - 2910	10-8-7-8-5	5-7-7-7-8
2920	6-7-6-6-6	8-10-8-8-10
2930	9-12-12-11-11	12-11-13-13-12
2940	13-13-12-8-7	10-15-14-14-12
2950	11-13-11-13-13	13-11-10-9-11
2960	9-11-12-14-13	11-10-14-14-14
2970	8-7-10-7-9	10-20-16-11-4
2980	2-5-10-1-1	$\frac{1}{2}$ - $\frac{1}{2}$ -1-2-2
2990	4-14-14-11-12	13-13-12-11-10
3000	3-4-5-7-5	3-6-5-3-2
3000 - 3010	2-8-10-10-5	3-6-4-2-4
3020	4-3-2-2-3	2-2-4-5-3
3030	4-6-5-4-3	3-3-8-8-6
3040	7-10-11-5-5	12-10-11-17-10
3050	10-10-11-9-11	10-9-8-4-4
3060	7-6-6-4-4	2-3-2-2-2
3070	1-2-2-2-2	2-3-3-3-3
3080	3-5-3-5-5	5-4-3-3-3
3090	5-4-4-4-4	4-4-5-5-4
3100	4-5-4-4-4	2-2-2-3-5
3100 - 3110	4-2-4-3-2	6-3-6-4-4
3120	3-5-5-3-5	5-4-6-7-7
3130	6-7-7-6-5	3-4-5-5-5
3140	5-2-2-2-1	1-2-2-3-5
3150	5-5-5-5-4	4-5-4-3-3
3160	6-5-3-5-5	5-4-4-2-2
3170	2-2-2-2-3	4-3-2-3-5
3180	6-6-7-5-4	4-5-4-3-3
3190	3-5-4-3-4	3-2-2-1-2
3200	2-3-4-3-3	3-3-4-4-4

Trip for bit @ 2808'.

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Trip for bit @ 2990'.

Drilling Time Log  
 Wofford Oil Co., Hoskinson "B" #1  
 Cen. NW SW Section 33-23-4W  
 Reno County, Kansas

<u>DEPTH</u>	<u>TIME</u>	<u>REMARKS</u>
3200 - 3210	4-2-3-3-2	1-3-3-2-3
3220	1-3-3-2-3	3-3-2-3-4
3230	4-3-2-2-2	2-2-2-2-2
3240	1-2-1-1-4	2-3-3-3-2
3250	2-1-5-3-4	2-1-2-1-2
3260	1-1-2-1-2	3-2-2-1-2
3270	2-3-3-3-2	2-2-2-2-2
3280	3-3-3-3-2	1-2-1-1-1
3290	1-2-3-3-4	4-3-3-3-3
3300	2-2-2-2-2	2-2-1-1-1
3300 - 3310	3-3-4-4-4	4-2-3-3-3
3320	3-3-5-4-3	3-4-3-3-2
3330	4-4-3-4-4	5-3-2-3-3
3340	3-6-6-5-6	8-11-9-14-6
3350	7-5-6-2-2	2-4-6-4-10
3360	13-12-16-13	14-12-9-7-6
3370	12-10-9-7-10	14-5-5-9-10
3380	4-2-6-9-13	8-8-5-16-19
3390	22-19-10-7-4	3-4-6-8-8
3400	6-6-11-3-3	

Circ. @ 3395' T.D.

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