

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
217 No. Market
Wichita, Kansas

Real County, Sec. 33 Twp. 23S Rge. 4 (E) (W)

Location as "NE/CNWxSWx" or footage from lines NE SENE

Lease Owner W O Co, Inc

Lease Name PIERCE Well No. 1

Office Address 2225 East 91st Suite 205

Character of Well (completed as Oil, Gas or Dry Hole) OIL

Date well completed 7-10 1966

Application for plugging filed 10-11 1977

Application for plugging approved yes Verbal 1977

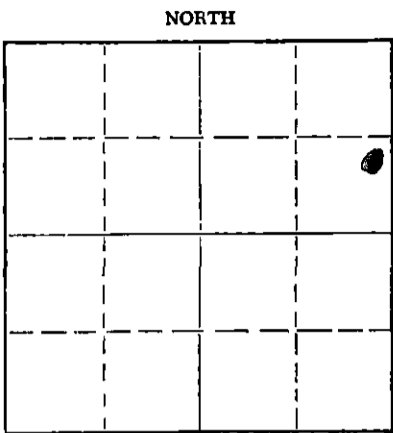
Plugging commenced 10-11 1977

Plugging completed 10-11 1977

Reason for abandonment of well or producing formation 5 1/2 casing parted below 8 5/8" surface casing

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Gilbert Towman



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well

Producing formation MISSISSIPPI Depth to top 3306 Bottom 3346 Total Depth of Well 3346 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
MISSISSIPPI	Surface	0	305	10 3/4"	6-24-66	NO
MISSISSIPPI	Surface	0	587	8 5/8"	6-26-66	NO
MISSISSIPPI	Production Casing	0	3346	5 1/2"	7-10-66	340'
			3339			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 700 feet to Surface feet for each plug set.

150 sacks of cement slurry and 5 yards of Ready mix concrete dumped into 8 5/8" casing.

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OCT 20 1977
CONSERVATION DIVISION
Wichita, Kansas

Please Note:

Company person of mine working on well, after being able to solve problem with 5 1/2 casing Mr. Gilbert Towman was called for plugging instructions while we had tools on the hole. Mr. Towman came to location and supervised plugging.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor
Address

STATE OF Kansas COUNTY OF Sedgewick, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

JOHNIE MAE ROSS
NOTARY PUBLIC
Sedgewick County, Kansas
My Appt. Exp. 11-21-79

(Signature) [Signature]
2225 East 91st Street
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of October, 1977

My commission expires November 21, 1979 Johnie Mae Ross Notary Public.

See pipe-log file

15-155-30150-0000

GEOLOGICAL REPORT

Drilling Contractor: Wofford Drlg. Co. Wofford Oil Co #1 Pierce
Drilling Commenced: 6-24-66 NE SE NE Sec. 33-23-4w
Drilling Completed: 7-10-66 Reno County, Kansas

Gentlemen:

Following is the geological report on the above captioned test well. Samples were examined from 3200 feet to the total depth. The well was under geological supervision from 3300 feet to the total depth. All measurements were taken from the Kelly Bushing.

Elevation: 1481' K.B.
Surface Pipe: 10" @ 305' with 300 sacks.
Intermediate Pipe: 8 5/8" @ 587' with 75 sacks.
Production Pipe: 5 1/2" @ 3339' with 75 sacks.

<u>Formation Summary</u>	<u>Depth & Datum</u>
Kansas City	2812 (-1331)
Base-Kansas City	3027 (-1546)
Cherokee	3187 (-1706)
Mississippian	3306 (-1825)
Total Depth	3346 (-1865)

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Sample Descriptions

Mississippian

- 3306 - 3313 Limestone; tan, fine crystalline to partly chalky and cherty, no porosity.
- 3313 - 3320 Dolomite; tan to cream, fine to coarse crystalline, slightly chalky, compact.
- 3320 - 3329 Dolomite; same as above with tan and white chert.
- 3329 - 3333 Dolomite and chert with trace of porosity and very slight show of free oil.
- 3333 - 3340 Dolomite; cream, medium to coarse crystalline, slightly cherty, no porosity.
- 3340 - 3349 Chert; bone white, slightly weathered with pinpoint porosity, show of free oil and scattered staining.
- 3349 - 3346 Chert and dolomite; hard, compact, poor porosity

no visable shows..

Rotary Total Depth 3346 ft.

The well will be tested further with cable tools.

Yours very truly,

Lee Poulsen
Lee Poulsen