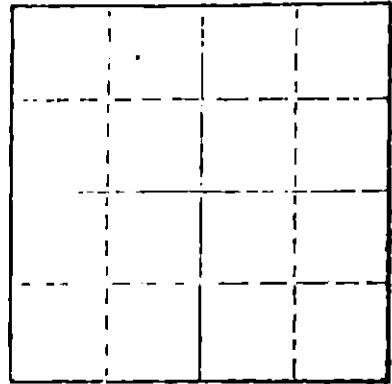


15-155-02642-0000

WELL PLUGGING RECORD

All information on this form is required unless otherwise indicated.
State Required Affidavit
Notary Public Report to
Conservation Commission
State Conservation Commission

P. O. Box 17027
Wichita, Kansas 67217



Locate well correctly on above Section Plat

County Reno Sec. 25 Twp. 23 Rge 4 (E) (W)
Location as "NE/CNW/SW" or footage from lines NW SW
Lease Owner S & K Oil Company
Lease Name Roberts #3 Well No. _____
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 7/31/74 19____
Plugging completed 8/15/74 19____
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3374 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13-3/8	475	none
				8-5/8	3339'	1651'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran sand to 3325' and ran 8 sacks cement. Loaded hole, shot pipe at 2516', 2427', 2311', 2190', 1805', 1777', 1688', 1660', pulled 57 joints. Set rock bridge at 200' and dumped 7 yards ready mix.

PLUGGING COMPLETE.

9-26-74

Name of Plugging Contractor KELSO CASING PULLING
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS

Witnessed and sworn to before me this 20th day of August, 19 74

My commission expires _____
MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

*NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tools may be kept at well to produce by well when finally removed operations succeeding date of completion should be described in job report Form 0813.

Form 02087-A 20M 7-3-35

OLSON - SHELL (O.R.) (COMPANY) WEEKLY DRILLING REPORT COMPLETION From 3-27-34 To 7-3 19 34	LEASE P. C. R TRTS SURVEY C NW SW Sec. 25 T. 23S R. 4W LOCATION Parish Co. RENO STATE KANSAS DISTRICT BURRTON 15-55-67642-0000 660' NL; 660' WL	Well No. 3 R. 4W Co. RENO
--	---	--

Elevation: Derrick Floor 1463	Ground
Type of Rig 122' Rotary	Rig Contractor
Rig Commenced 4-3-34	Completed 4-7-34
Rotary Tools from 0 to 3340	Contractor Olson Drle. Co. Steam
Commenced 5-2-34	Completed 6-2-34
Cable Tools from 3340 to 3374	Contractor Olson Drle. Co. Steam
Commenced 6-14-34	Completed* 6-18-34

PRODUCING STRATA
(Note: State contents of all producing strata, oil, gas, or water, giving fluid level etc.)

TOP	BOTTOM	NAME	REMARKS
3250	3374	Chat	Oil & Gas pay 3370-74'. 2600' O.I.H. - 2 hours. Flowed by heads before acidizing.
TD	3374	Chat	

ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM'	TO	REMARKS
	BEFORE	AFTER				
6-21-34	No test	347 oil	1000	3250	3274	Acid by Dowell.
6-26-34	347 oil	426 oil	2000	3250	3274	Acid by Dowell.
	Pot'l Test	Pot'l Test				

CASING LINER AND TUBING RECORD
(Note: Show only casing left in well.)

SIZE (O.D.)	WEIGHT	THREADS	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (Nbr., S. H., Size, Cement, etc.) (Type of Screen, Casing)
							SET AT	MAKE	
13 3/8	-	8		Cem	475				Cem 325 sax.
8 5/8	32	8		Cem	3339				Cem 250 sax.

PRODUCTION RECORD
(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						LEASING	TUBING	
6-24-34	347		0	24	Flow			Pot'l test after 1st acid.
7-3-34	426		0	24	Flow			Pot'l test after 2nd acid.
7-5-34	465		30	24	Flow			
7-6-34	345		30	24	Flow			
7-7-34	338		30	24	Flow			

GRAVITY **40 @ 96 F** ROCK PRESSURE

CORRECT

APPROVED

EXCITATION ENGINEER

SUPERINTENDENT

Date	Depth		Formation	Remarks
	From	To		
5-24-34	2599	2621	Shale & lime	
	2621	2650	Bkn shale	
	2650	2679	Lime & shale	
5-25-34	2679	2738	Lime & shale	
	2738	2758	Lime	
5-26-34	2758	2811	Lime	
5-27-34	2811	2822	Lime	
	2822	2835	Lime & shale	
	2835	2868	Lime	
5-28-34	2868	2892	Lime	
	2892	2898	Sdy lime	
	2898	2915	Bkn sdy lime	
	2915	2939	Lime shells	
	2939	2967	Lime	
5-29-34	2967	3063	Shale & lime	
5-30-34	3063	3107	Shale & lime	
	3107	3133	Shale & shells	
5-31-34	3133	3167	Shale & shells	
	3167	3177	V.C. shale	
	3177	3196	Lime & shale	
6-1-34	3196	3250	V.C. shale	TOP CHAT 3250'.
	3250	3302	Chat	
6-2-34	3302	3340	Chat	8 5/8" cem 3339'.
6-3-34				
to	TD	3340	Chat	W.O.S.T.
6-11-34				
6-12-34	TD	3340	Chat	W.O.S.T.
6-13-34	TD	3340	Chat	W.O.S.T.
6-14-34	TD	3340	Chat	Rigging up standard tools.
6-15-34	TD	3340	Chat	Preparing to bail.
6-16-34	TD	3340	Chat	Bail mud, drilling plug. Sho oil & gas after drilling plug.
6-17-34	3340	3365	Chat	
6-18-34	3365	3370	Chat, hard.	
	3370	3374	Chat, soft	2600' oil in hole in two hrs. Flowing by heads. Pay OIL & GAS 3370-74'. Well est 25 bbls. per hour. Flow by heads. Flow by heads. Acidized 1000 gal by Powell thru tubing; chased acid w 40 oil under pressure.
6-19-34	TD	3374	Chat	
6-20-34	TD	3374	Chat	
6-21-34	TD	3374	Chat	
6-22-34				
&	TD	3374	Chat	Waiting on acid action.
6-23-34				
6-24-34	TD	3374	Chat	Flow 347 oil & 0 wtr 24 hour potential test.
6-25-34	TD	3374	Chat	Flowing; no gauge.
6-26-34	TD	3374	Chat	Acidized 2000 gal by Powell thru tubing; using 100 bbls. oil after acid; 200" pressure while pumping in acid.
6-27-34				
&	TD	3374	Chat	Waiting on acid action.
6-28-34				
6-29-34				
to	TD	3374	Chat	Flowing; no gauge.
7-2-34				
7-3-34	TD	3374	Chat	Flow 426 oil & 0 wtr 24 hour potential test end 2:10 PM. 7-3-34.

RECEIVED
STATE CORPORATION COMMISSION
JUL 31 1934
CONSERVATION DIVISION
Wichita, Kansas

COMPLETE 6-18-34

OLSON - SHELL

WEEKLY DRLG. REPORT

15-155-02642-0000
P. C. R. TRPTS NO. 3
Survey: NW SW SEC. 25-238-4W
Location: 660' NL: 660' WL
State of Kansas, Reno County
Burton District.

Date	Depth		Formation	Remarks
	From	To		
3-27-34				Location, staked.
3-28-34				Location.
3-29-34				Rigging cellar & ponds.
3-30-34				Rigging ponds.
3-31-34				" " "
4-1-34				Moving in material.
4-2-34				" " "
4-3-34				" " "
to				Building rig.
4-6-34				
4-7-34				
to				Rig complete. Waiting on rotary tools.
4-9-34				
4-10-34				
to				Rig complete. Waiting on rotary tools.
4-16-34				
4-16-34				
to				Rig complete - Shot down.
4-23-34				
4-24-34				
to				Rig complete; waiting on rotary tools.
4-28-34				
4-29-34				
&				Moving in rotary tools.
4-30-34				
5-1-34				Rigging up rotary tools. Olson, Steam Rotary.
5-2-34	0	55	Surface & sand	
	55	229	Clay & sand	
5-3-34	229	248	Clay & sand	
	248	450	Shale & shells	
	450	471	Lime	
5-4-34	471	477	Lime	Run 13 3/8" casing.
5-5-34	TD	477	Lime	Waiting on cement to set.
5-6-34	477	525	Lime & salt	
5-7-34	525	646	Lime, shale & shells	
	646	760	Shale & shells	Acid bottle at 500' - 2°.
	760	887	Lime & shale	
5-8-34	887	1132	Lime & shale	Acid bottle at 1000' - O.K.
5-9-34	1132	1302	Shale & shells	
	1302	1410	Shale & lime	
5-10-34	1410	1615	Shale & shells	Acid bottle at 1500' - O.K.
5-11-34	1615	1835	Shale & shells	
5-12-34	1835	1851	Shale	
5-13-34	1851	2166	Shale & lime	Acid bottle at 2000' - O.K.
5-14-34	2166	2214	Shale & shells	
	2214	2249	Shale	
	2249	2314	Shale & shells	
5-15-34	2314	2372	Shale & shells	
	2372	2404	Shale & shells	
	2404	2444	Lime	
5-16-34	2444	2480	Lime	
	2480	2495	Bkn lime	
	2495	2509	Shale	
5-17-34	2509	2565	Shale	
5-18-34)				
to)				Fishing for drill pipe.
5-21-34)				
5-22-34	TD	2565	Shale	Recovered drill pipe; 60 to bottom.
5-23-34	2565	2590	Shale	
	2590	2599	Lime	

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STATE CORPORATION COMMISSION
JUL 31 1934
CONSERVATION DIVISION
WICHITA, KANSAS

WELL RECORD—(Continued) 15-155-82642-0000

WELL NO. 3

LEASE K 3-26

(12) ADDITIONAL INFORMATION

Commenced: 5- 2-34

Completed: 6-17-34

Elevation: 1463'

RECEIVED
 JUL 3 1934
 CONSERVATION DIVISION
 Topeka, Kansas

(13) MATERIAL LOST IN HOLE

(14)

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
Sand	0	55			Lime and shale	2915	2939		
Clay and sand	55	229			Lime	2939	2967		
Clay and sand	229	248			Lime and shale	2967	3026		
Shale	248	270			Shale and lime	3026	3107		
Shale and shells	270	450			Shale and shells	3107	3177		
Lime	450	477			Lime and shale	3177	3196		
Lime and salt	477	525			Shale, var.	3196	3250		
Shale and shells	525	760			Chat R.U.S.T.	3250	3340		
Lime and shale	760	1132			Chat - T.D.	3340	3374		
Shale and shells	1132	1302							
Shale and lime	1302	1410							
Shale and shells	1410	1835							
Shale	1835	1851							
Shale and shells	1851	1950							
Lime and shale	1950	2024							
Shale and lime	2024	2040							
Shale	2040	2102							
Shale and lime	2102	2166							
Shale and shells	2166	2404							
Lime	2404	2480							
Broken lime	2480	2495							
Shale	2495	2525							
Shale	2525	2590							
Lime	2590	2599							
Shale and lime	2599	2621							
Broken lime	2621	2650							
Lime and shale	2650	2738							
Lime	2738	2822							
Lime and shale	2822	2835							
Lime, soft	2835	2898							
Broken sandy lime	2898	2915							

CASING RECORD

12 1/2" 475'
 8 5/8" 1878'